1		14.0		
	DISTRIBUTIO	)N		
	SANTA FE			
	FILE			
1	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
	IMANSPORTER	GAS		
	DPERATOR			
	PRORATION OF	ICE		
•	Operator			
	Tenne	<u>co Oi</u>	1_ C	omj
	Address			
	P. 0.			
	Reason(s) for filing	(Check p	roper	bo

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-116

- 1			A	Effective 1-1-65
-	FILE	AUTHODIZATION TO TRAN	AND ISPORT OIL AND NATURAL G	24
- }	LAND OFFICE	AUTHORIZATION TO TRAF	ASPORT OIL AND NATURAL G	^3
ŀ	Oir			
	TRANSPORTER GAS			
ł	OPERATOR			
. 1	PROBATION OFFICE			
*	Operator			
	Tenneco Oil Compa	any		
ı	Address			
- 1	P. O. Box 3249,	Englewood, CO 80155	Other (Please explain)	
ı	Reason(s) for filing (Check proper box)	_	Other (Fleuse explain)	
	New We!1	Change in Transporter of:  Oil Dry Gas	. 🗂	· ·
- 1	Recompletion	Oil Dry Gas Casinghead Gas Condens	— <del>                                    </del>	
- 1	Change in Ownership	Caringheda Gus [	<u> </u>	
	If change of ownership give name			
	and address of previous owner			
**	DESCRIPTION OF WELL AND	LEASE		Legae No.
ш.	Lease Name	Well No.   Pool Name, Inc. tating		
	Florance	72 Blanco Pictu	red Cliffs State, Federa	er Fee Federal 82-080000
	Location (997)		1600	East
	Unit Letter 0 : 900	Feet From The South Line	and 1600 Feet From	The
	Onn Lener			San Juan County
	Line of Section 23 Tov	enship 29N Range S	W , NMPM,	Sall County
			_	
m.	DESIGNATION OF TRANSPORT	or Condensate	Andress (Give address to which appro	wed copy of this form is to be sent)
	Name of Authorized Transporter of Oil		1	, Englewood, CO 80112-559
	Gary Energy Corpora	singhead Gas or Dry Gas	Address (Give address to which appro	wed copy of this form is to be sent)
			P. O. Box 4990, Farr	nington, NM 87401
	El Paso Natural Gas	Unit Sec. Twp. Ege.		er.
	If well produces oil or liquids, give location of tanks.	0 23 29N 9W	Yes	
	dive tocation of tanks.	, 0	give commingling order number:	
	If this production is commingled wi	th that from any other lease or pool,		Piug Back   Same Res'v. Diff. Res'v.
1V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resiv. Diff. Resiv.
	Designate Type of Completi	on - (X)	1	10000
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Turing Depth
	1	İ	t ·	
				Depth Cosing Shoe
	Perforations			Depth Coming Shoe
	Perforations	THE NEW CASING AN	D CENENTING RECORD	Depth Coming Shoe
			D CEMENTING RECORD	Depth Coming Shoe  SACKS CEMENT
	Perforations  HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	
			D CEMENTING RECORD DEPTH SET	
			D CEMENTING RECORD DEPTH SET	
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v	HOLE SIZE  TEST DATA AND REQUEST F	CASING & TUBING SIZE	DEPTH SET  After accovery of total volume of load or each ar-be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  I and must be equal to or exceed top silour
v	HOLE SIZE  TEST DATA AND REQUEST FOUL WELL	CASING & TUBING SIZE	DEPTH SET  The facovery of total volume of load of eph ar be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS CEMENT  SACKS CEMENT  I and must be equal to or exceed top silour
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v	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this s	DEPTH SET  The facovery of total volume of load of eph ar be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS CEMENT  SACKS CEMENT  I and must be equal to or exceed top silour
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	HOLE SIZE  TEST DATA AND REQUEST FOIL. WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this s  Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Shut-is)	DEPTH SET  Special covery of total volume of load or each arbe for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)	SACKS CEMENT  If and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this s  Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Shut-is)	DEPTH SET  Special covery of total volume of load or each arbe for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)	SACKS CEMENT  If and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
	HOLE SIZE  TEST DATA AND REQUEST FOIL. WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this s  Date of Test  Tubing Pressure  Cil-Bble.  Length of Test  Tubing Pressure (Shut-is)	DEPTH SET  Shericovery of total volume of load or exh ar be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Cosing Pressure (Shat-is)  OIL CONSERV	SACKS CEMENT  If and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  I. CERTIFICATE OF COMPLIANT  I hereby certify that the rules and	CASING & TUBING SIZE  OR ALLOWABLE  Test must be able for Pill & able for Pill	DEPTH SET	SACKS CEMENT  If and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  I. CERTIFICATE OF COMPLIANT  I hereby certify that the rules and	CASING & TUBING SIZE  OR ALLOWABLE  Test must be able for Pill & able for Pill	DEPTH SET	SACKS CEMENT  If and must be equal to or exceed top allower  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION
	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  I. CERTIFICATE OF COMPLIANT  I hereby certify that the rules and	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for Pair &  Date of Test  Tubing Pressure  Cit-Bble.  Length of Test  Tubing Pressure (Shut-is)	DEPTH SET	SACKS CEMENT  If and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
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	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  I. CERTIFICATE OF COMPLIANT  I hereby certify that the rules and	CASING & TUBING SIZE  OR ALLOWABLE  Test must be able for Pill & able for Pill	DEPTH SET  Special covery of total volume of load or each arbe for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Cosing Pressure (Shut-is)  OIL CONSERVA  APPROVED  TITLE  This form is to be filled in	SACKS CEMENT  If and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  Supervisor district # 3  In compliance with RULE 1184.
	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied above is true and complete to the second complete to the complete t	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able, for Pile s  Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Shut-in)  NCE  I regulations of the Oil Conservation with and that the information gives the best of my knowledge and belief	DEPTH SET  DIA COVER OF THE SET O	SACKS CEMENT  If and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  SUPERVISOR DISTRICT # 3  In compliance with RULE 1184.  In compliance with RULE 1184.  In compliance with RULE 1184.
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	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied above is true and complete to the state of the product of the produc	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for Pair s  Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Shut-is)  NCE  regulations of the Oil Conservation with and that the information given the best of my knowledge and belief  grantwell  pervisor	DEPTH SET  Depth or full 24 hours of load or carbon for full 24 hours of load or carbon f	SACKS CEMENT  If and must be equal to or exceed top allow- lift, etc.)  Choke Size  Cas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  SUPERVISOR DISTRICT # 3  In compliance with RULE 1104.  It is a compliance with RULE 1104.  It is a compliance with RULE 1114.
	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied above is true and complete to the c	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this set able for the oil Conservation with and that the information gives with and that the information gives the best of my knowledge and belief	DEPTH SET	SACKS CEMENT  If and must be squal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  Supervisor district # 3  In compliance with RULE 1104.  In compliance with RULE 1104.  In compliance with RULE 1111.  In must be filled out completely for allow wells.  II. III. and VI for changes of owner
	HOLE SIZE  TEST DATA AND REQUEST FOIL. WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIANT Commission have been complied above is true and complete to to the structure of	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for Pair s  Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Shut-is)  NCE  regulations of the Oil Conservation with and that the information given the best of my knowledge and belief  grantwell  pervisor	DEPTH SET	SACKS CEMENT  If and must be equal to or exceed top allow- lift, etc.)  Choke Size  Cas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  SUPERVISOR DISTRICT # 3  In compliance with RULE 1104.  It is a compliance with RULE 1104.  It is a compliance with RULE 1114.