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Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l		TO TRA	NS	PORT OI	L AND NA	TURAL GA		. БГ N		₁		
Operator AMOCO PRODUCTION COMPANY						Well API No. 3004511641						
Address P.O. BOX 800, DENVER,	COLORAI	00 8020) 1					-				
Reason(s) for liling (Check proper bas)					Oth	es (l'lease expla	zin)					
New Well Recompletion	Oil	Change in	Trans Dry (
Change in Operator	Casinghea	_		ionsale 🕒								
f change of operator give name and address of previous operator												
I. DESCRIPTION OF WELL	AND LE	ASE										
Lease Name	Well No. Pool Name, Including				_		Kind o	Kind of Lease		Lease No.		
FLORANCE	72 BLANCO (PIC				PICT CLI	ICT CLIFFS) FF			DERAL SF080000			
Location Unit Letter	•	990	Feet	From The	FSL Lin	e and	1600 Fe	et From The .	FEL	Line		
Section 23 Township	. 29	N	011			MPM,	SA	N JUAN		County		
		n of o										
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	or Conde		ND NATU	Address (Gi	re address to wi	uch approved	copy of this f	orm is to be se	ni)		
MERIDIAN OIL INC.	ERIDIAN OIL INC.						3535 EAST 30TH STREET, FARMINGTON, NM 87401					
Name of Authorized Transporter of Casing EL PASO NATURAL GAS CO			or Dry Gas		1			pproved copy of this form is to be sent)				
if well produces oil or liquids,	Unit	Soc. Twp. Rge.			P.O. BOX 1492, El. Is gas actually connected?			/hcu ?				
ive location of tanks.	<u>i</u> !	L	<u></u>		<u> </u>							
f this production is commingled with that it. V. COMPLETION DATA	from any our	SET READE OF	poor, ;	Sive consuming	ning Order sum				-			
	(%)	Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion Date Spudded		pl. Ready t	o Prod	_ 	Total Depth	J	1	P.B.T.D.	<u> </u>			
		,										
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations					· I	Depth Casing Slice						
		TUBING	CAS	SING AND	CEMENTI	NG RECOR	D.					
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	ļ											
	 				 							
	l											
V. TEST DATA AND REQUES ()IL WELL (Test must be after r	T FOR	ALLOW	ABL	E doil and mus	i he equal to o	r exceed top all	owable for thi	s depth or be	for full 24 hou	rs.)		
() IL WELL (Test must be after r. Date First New Oil Run To Tank	Date of Te		<i>b</i> , 100	3 00 0 AL MAX	Producing N	lethod (Flow, po	ump, gas lýt,	ric.)	 			
					Carina		E 12 E	Choke Size				
Length of Test	Tubing Pr	ELEUIC			Casing Pros	male fire the	H 12 1					
Actual Prod. During Test	Oil - Bbls.				Water Bbb	Waler (Bb) FEB 2 5 1991			Gas- MCF			
GAS WELL	1		_			H COI	J Cal	<u> </u>				
Actual Prod. Test - MCT/D	Length of Test				Bbls. Condentate MMCP			Gravity of Condensate				
enting Method (paint back or) Tubing Pressure (Shut-in)					Casing Pressure (Shut-ia)			Choke Size				
Testing Method (pitot, back pr.) Tubing Pressure (Shuk-in)												
VI. OPERATOR CERTIFIC							USERV	ATION	DIVISIO	N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.					Date Approved FEB 2 5 1991							
NUMber						71101						
Signature Whaley, Staff Admin. Supervisor					By.	SUPERVISOR DISTRICT 13						
Printed Name Title					Title	ə e			/ISTHICT	<i>F</i> 3		
Date			830 Icphon	=4280 c No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.