

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

BM 0560422

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

El Paso

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T-29-N, R-9-W

N.M.P.M.

12. COUNTY OR PARISH

Sant Juan

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface
1600'S, 1500'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5696' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 9-13-66 spudded well, drilled surface hole and ran 6 joints 9 5/8", 32.30', R-40 casing (189') set at 201' w/130 sks. cement. W.O.C. 12 hours, tested w/600#/30 min. O. K. Cement circulated to surface.

On 9-15-66 T. D. 2313'. Ran 74 joints 7", 20#, J-55 casing (2303') set at 2313' w/125 sks. cement. W.O.C. 18 hours. Tested w/1200#/30 min. O.K.

On 9-20-66 T. D. 4750'. Ran 78 joints 4 1/2", 10.5#, J-55 liner (2508') set from 2242' to 4750' w/265 sks. cement. W.O.C. 18 hours. Tested w/1500#/30 Min. O. K.

On 9-21-66 Perf. Point Lookout 4314-22, 4398-4406' w/2 SPT; 4424-40' w/1 SPT; 4454-62' w/2 SPT; frac w/50,000# 20/40 sand, 53,592 gal. water. Max. pr. 3500#, BDP 3000#, tr. pr. 1450-1800-3300#. I.R. 54.5 KPM. Dropped 3 sets of 16 balls each, flushed w/6000 gal. water. ISIP 500# to vacuum. Set BP @ 3909', perf. Cliff House 3848-64' w/2 SPT; frac w/20,000# sand, 22,806 gal. water. Max. pr. 3500#, BDP 3000#, tr. pr. 1800-2500#. I.R. 54.5 KPM, flushed w/4500 gal. water. ISIP 1000#, 5 Min. -0-

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed F. H. WOOD

TITLE

Petroleum Engineer

DATE **10-3-66**

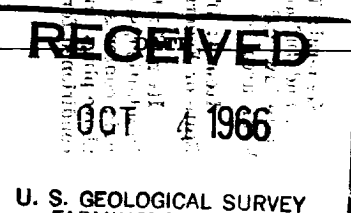
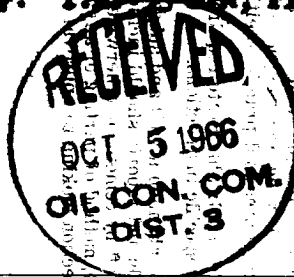
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If there are no applicable State regulations, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 2: Proposals to abandon as well as subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting out, casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditions for final inspection going to supervisor of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1967 O-645229
8-7-61

WOOD