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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Astonia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Meridian Oil Inc.	perator				Well API No.				
				· · · · · · - · - ·					
PO Box 4289, Farm	ington, N	ım 87499							
son(s) for Filing (Check proper box)				Other (Please	explain)				
v Well	Chas	ge in Transporter of:	<u>-</u>						
completion	Oil	Dry Gas							
ange in Operator	Casinghead Gas	Condensate							
seem of goestior give same									
address of previous operator							-		
DESCRIPTION OF WELL	AND LEASE								
ass Name	Well	No. Pool Name, In				Kind of Lease State, Federal or F		™ No. 560422	
El Paso	1	Ba	sin Fru	iitland	1 Coal	7.	1111 0		
cation	7.00		0		1500		Wort		
Unit Letter K	_ : <u>160</u>	O Feet From The	South	Line and	1500	Feet From The	<u>West</u>	Line	
Service 20 Towns	29N	Ranas 9W	J	, NIMPM.	San	Juan		County	
Section 20 Towns	in 231	Range 9W		, NWLFML					
DESIGNATION OF TRAI	NSPORTER O	FOIL AND NA	TURAL G	AS					
ams of Authorized Transporter of Oil		condensate X	Address	(Give address	s so which a	pproved copy of this	form is to be set	4)	
Meridian Oil Inc.						armington	,	7499	
me of Authorized Transporter of Casi		or Dry Gas 🛭				pproved copy of this			
El Paso Natural G						armingtor	, NM 8	7499	
well produces oil or liquids,	Unit Sec.	Twp.	Rge. Is gas ac	nally connec	ted?	Whea?			
e location of tanks.	K 20		9W			<u> </u>			
his production is commingled with the	a from any other les	use or pool, give com	mingling order	number:					
. COMPLETION DATA							Same Resiv	Diff Res'v	
Designate Type of Completion		Well Gas We	ell New V	Well Works	wer D		1	i	
	Date Compl. Re	X Prod	Total D	eoth .		P.B.T.D.		l X	
ta Spudded	1	-		4750 '			3486'		
09-13-66 evations (DF, RKB, RT, GR, etc.)	Name of Produc		Top Oil	Gas Pay		Tubing D	epth		
5696 GL	1	land Coal		1962'			2074'		
forations.				+		Depth Car	ing Shoe	-	
1962-82', 2004-20) ', 2072-9	90' w/2 sr	of						
	TUB	ING, CASING A	ND CEME	NTING RE	CORD				
HOLE SIZE	CASING	& TUBING SIZE		DEPTH			SACKS CEM	ENT	
	9 5/8	8"		201'		130) <u>sx</u>		
13 3/4"								`	
13 3/4" 8 3/4"	7"			2313'		22!	sx /2		
	7"			4750°		22!	sx /d sx		
8 3/4"	7" 4 1/2 2 3/4	8"				22!			
8 3/4"	7" 4 1/: 2 3/: FST FOR ALL	8" OWABLE		4750' 2074'	ton allowah	22:	sx		
8 3/4" TEST DATA AND REQUI	7" 4 1/2 2 3/3 EST FOR ALL recovery of total w	8"	i must be equal	4750' 2074'	top allowab	22. 26.5 le for this depth or b	sx		
8 3/4" TEST DATA AND REQUI	7" 4 1/: 2 3/: FST FOR ALL	8" OWABLE	i must be equal	4750' 2074'	iop ailowab low, pump,	22. 26.5 le for this depth or b	sx		
8 3/4" TEST DATA AND REQUIL IL WELL (Test must be after the First New Oil Run To Tank	7 " 4 1/: 2 3/: EST FOR ALL r recovery of total w	8" OWABLE colume of load oil and	Produci	4750' 2074'	iop allowab low, pump,	22. 26.5 le for this depth or b	s SX		
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8 3/4" TEST DATA AND REQUIL WELL (Test must be after the First New Oil Run To Tank ength of Test count Prod. During Test	7 " 4 1/2 2 3/3 EST FOR ALL recovery of total w Date of Test Tubing Pressure	8" OWABLE colume of load oil and	Casing	4750 ' 2074 ' to or exceeding Method (F	iop allowab low, pump,	22: 26: le for this depth or t gas lift, etc.)	s SX ne for full 24 hour Figure 5	rs.)	
8 3/4" TEST DATA AND REQUIL WELL (Test must be after the First New Oil Run To Tank ength of Test count Prod. During Test GAS WELL	7 " 4 1/2 2 3/3 EST FOR ALL recovery of total w Date of Test Tubing Pressure Oil - Bbls.	8" OWABLE volume of load oil and	Casing Water -	4750 ' 2074 ' to or exceeding Method (F	low, pump,	22: 26: le for this depth or b gas lift, etc.) Cricke Si	se for full 24 hou	rs.)	
8 3/4" TEST DATA AND REQUIL IL WELL (Test must be after the First New Oil Run To Tank ength of Test the count Prod. During Test GAS WELL	7 " 4 1/2 2 3/3 EST FOR ALL recovery of total w Date of Test Tubing Pressure	8" OWABLE volume of load oil and	Casing Water -	4750 1 2074 1 so or exceeding Method (F	low, pump,	225 265 le for this depth or b gas lift, etc.) Cidke Si Gas-MC	se for full 24 hou	rs.)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.