NO. OF COPIES REC	EIVED	6	
DISTRIBUTION		-	$\sqcap$
SANTA FE		1	
FILE		1	1
U.S.G.S.		1	
LAND OFFICE			
IRANSPORTER	OIL	1	
IHANSPORTER	GAS	1	
OPERATOR		2	
PRORATION OF	ICE		
Operator			
D. J. S	1mmor	15,	et
3590 Mc	Cart	St.	. F
Reason(s) for filing New Well Recompletion	(Check 1	oroper	· box)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE /		AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	_ GAS
LAND OFFICE		_	_
TRANSPORTER OIL /			
GAS /			
OPERATOR 2			
PRORATION OFFICE			
Operator			
D. J. Simmons,	et al		
Address			
3590 McCart St.	. Fort Worth, Texas		
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	751	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give nam	ne		
and address of previous owner			
DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including F	ormation Kind of Le	ease Lease No.
		-	
Simmons - (P.C.)	10 Blance - P.	<b>C.</b>	31 000243-
	0 mm 13	3.090	Most
Unit Letter;	1850 Feet From The South Lin	se and Feet Fro	om The West
	m ali <b>Gott</b> Dece	ALL NATION	San Juan County
Line of Section 21	Township 29N Range	gw , NMPM,	San Juan County
DECICNATION OF TRANSP	OBTED OF OU AND NATURAL CA	S	
Name of Authorized Transporter o	ORTER OF OIL AND NATURAL GA	Address (Give address to which ap	proved copy of this form is to be sent)
			d. Farmington, N.M.
Name of Authorized Transporter o	f Casinghead Gas or Dry Gas		proved copy of this form is to be sent)
		Dani 000 Barrianta	_ V W
El Paso Natura	Unit Sec. Twp. Ege.	Box 990 Farmingto	When
If well produces oil or liquids, give location of tanks.	k 21 29N 9W	No	
		<u> </u>	
If this production is commingled. COMPLETION DATA	i with that from any other lease or pool,	give comminging order number.	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
Designate Type of Compl	etion = (X)	×	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
· ·	20.00		2114
10-29-66	12-24-66	2175	
10-28-66 Elevations (DF, RKB, RT, GR, et	12-24-66  Name of Producing Formation	Z175 Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, et	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, et	Pictured Cliffs Send	Top Oil/Gas Pay	
5586 K.B. Perforations 2031-33	Pictured Cliffs Sand 2038-44, 2050-54, 2056-68	Top Oil/Gas Pay	Tubing Depth 2020 Depth Casing Shoe
5586 K.B. Perforations 2031-33	Pictured Cliffs Sand 2038-44, 2050-54, 2056-68 2081-2100, 2104-08,	Top Oil/Gas Pay 2022	Tubing Depth 2020
5586 K.B. Perforations 2031-33, 2070-79	Pictured Cliffs Send 2038-44, 2050-54, 2056-68 2081-2100, 2104-08, TUBING, CASING, AND	Top Oil/Gas Pay	Tubing Depth 2020 Depth Casing Shoe
5586 K.B. Perforations 2031-33, 2070-79.	Pictured Cliffs Send 2038-44, 2050-54, 2056-68 2081-2100, 2104-08, TUBING, CASING, AND CASING & TUBING SIZE	Top Oil/Gas Pay  2022  CEMENTING RECORD  DEPTH SET	Tubing Depth 2020 Depth Casing Shoe 2151 SACKS CEMENT
5586 K.B. Perforations 2031-33, 2070-79.  HOLE SIZE	Pictured Cliffs Send 2038-44, 2050-54, 2056-68 2081-2100, 2104-08, TUBING, CASING, AND CASING & TUBING SIZE 8-5/87	Top Oil/Gas Pay  2022  CEMENTING RECORD  DEPTH SET  119	Tubing Depth 2020 Depth Casing Shoe 2151  SACKS CEMENT 100
5586 K.B. Perforations 2031-33, 2070-79.	Pictured Cliffs Sand  2038-44, 2050-54, 2056-68  2081-2100, 2104-08, TUBING, CASING, AND CASING & TUBING SIZE  8-5/87 4-1/27	Top Oil/Gas Pay  2022  CEMENTING RECORD  DEPTH SET  119  2151	Tubing Depth 2020 Depth Casing Shoe 2151 SACKS CEMENT
5586 K.B. Perforations 2031-33, 2070-79.  HOLE SIZE	Pictured Cliffs Send 2038-44, 2050-54, 2056-68 2081-2100, 2104-08, TUBING, CASING, AND CASING & TUBING SIZE 8-5/87	Top Oil/Gas Pay  2022  CEMENTING RECORD  DEPTH SET  119	Tubing Depth 2020 Depth Casing Shoe 2151  SACKS CEMENT 100
5586 K.B. Perforations 2031-33, 2070-79, HOLE SIZE 12-1/4" 6-3/4"	Pictured Cliffs Sand 2038-44, 2050-54, 2056-68 2081-2100, 2104-08, TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/2"	Top Oil/Gas Pay 2022  CEMENTING RECORD DEPTH SET 119 2151 2020	Tubing Depth  2020 Depth Casing Shoe  2151  SACKS CEMENT  100  350
Shape	Pictured Cliffs Sand 2038-44, 2050-54, 2056-68 2081-2100, 2104-08, TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/2" TEOR ALLOWABLE. (Test must be a	Top Oil/Gas Pay  2022  CEMENTING RECORD  DEPTH SET  119  2151  2020  Ifter recovery of total volume of load epth or be for full 24 hours)	Tubing Depth  2020  Depth Casing Shoe  2151  SACKS CEMENT  100  350  oil and must be equal to or exceed top allow
5586 K.B. Perforations 2031-33, 2070-79, HOLE SIZE 12-1/4" 6-3/4"	Pictured Cliffs Sand 2038-44, 2050-54, 2056-68 2081-2100, 2104-08, TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/2" 1-1/2" TFOR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  2022  CEMENTING RECORD  DEPTH SET  119  2151  2020  Steer recovery of total volume of load	Tubing Depth  2020  Depth Casing Shoe  2151  SACKS CEMENT  100  350  oil and must be equal to or exceed top allow
Shape	Pictured Cliffs Sand 2038-44, 2050-54, 2056-68 2081-2100, 2104-08, TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/2" 1-1/2" TFOR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  2022  CEMENTING RECORD  DEPTH SET  119  2151  2020  Ifter recovery of total volume of load epth or be for full 24 hours)	Tubing Depth  2020  Depth Casing Shoe  2151  SACKS CEMENT  100  350  oil and must be equal to or exceed top allow
Shape	Pictured Cliffs Sand 2038-44, 2050-54, 2056-68 2081-2100, 2104-08, TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/2" 1-1/2" TFOR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  2022  CEMENTING RECORD  DEPTH SET  119  2151  2020  Ifter recovery of total volume of load epth or be for full 24 hours)	Tubing Depth  2020  Depth Casing Shoe  2151  SACKS CEMENT  100  350  oil and must be equal to or exceed top allows lift, etc.)
Elevations (DF, RKB, RT, GR, et 5586 K.B.  Perforations 2031-33, 2070-79.  HOLE SIZE 12-1/4" 6-3/4"  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks	Pictured Cliffs Send  2038-44, 2050-54, 2056-68  2081-2100, 2104-08, TUBING, CASING, ANI CASING & TUBING SIZE  8-5/8" 4-1/2" 1-1/2"  T FOR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  2022  CEMENTING RECORD  DEPTH SET  119  2151  2020  Ster recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gas)	Tubing Depth  2020  Depth Casing Shoe  2151  SACKS CEMENT  100  350  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  JAN 26 367
Elevations (DF, RKB, RT, GR, et 5586 K.B.  Perforations 2031-33, 2070-79.  HOLE SIZE 12-1/4" 6-3/4"  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks	Pictured Cliffs Send  2038-44, 2050-54, 2056-68  2081-2100, 2104-08, TUBING, CASING, ANI CASING & TUBING SIZE  8-5/8" 4-1/2" 1-1/2"  T FOR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  2022  CEMENTING RECORD  DEPTH SET  119  2151  2020  Ster recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gas)	Tubing Depth  2020  Depth Casing Shoe  2151  SACKS CEMENT  100  350  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  JAN 26 367
Elevations (DF, RKB, RT, GR, et 5586 K.B.  Perforations 2031-33, 2070-79.  HOLE SIZE 12-1/4" 6-3/4"  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test	Pictured Cliffs Sand 2038-44, 2050-54, 2056-68 2081-2100, 2104-08, TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/2" TFOR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  2022  CEMENTING RECORD  DEPTH SET  119  2151  2020  Ifter recovery of total volume of load path or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Tubing Depth  2020  Depth Casing Shoe  2151  SACKS CEMENT  100  350  oil and must be equal to or saved top allowed so lift, etc.)  Choke Size  JAN 26 367  Gas - ICF OIL CON. COM.
Elevations (DF, RKB, RT, GR, et 5586 K.B.  Perforations 2031-33, 2070-79.  HOLE SIZE 12-1/4" 6-3/4"  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test	Pictured Cliffs Sand 2038-44, 2050-54, 2056-68 2081-2100, 2104-08, TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/2" TFOR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  2022  CEMENTING RECORD  DEPTH SET  119  2151  2020  Ifter recovery of total volume of load path or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Tubing Depth  2020  Depth Casing Shoe  2151  SACKS CEMENT  100  350  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  JAN 26 367
Elevations (DF, RKB, RT, GR, et 5586 K.B.  Perforations 2031-33, 2070-79.  HOLE SIZE 12-1/4" 6-3/4"  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Pictured Cliffs Sand  2038-44, 2050-54, 2056-68  2081-2100, 2104-08,  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/87  4-1/27  1-1/27  TFOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	Top Oil/Gas Pay  2022  CEMENTING RECORD  DEPTH SET  119  2151  2020  Ifter recovery of total volume of load path or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Tubing Depth  2020  Depth Casing Shoe  2151  SACKS CEMENT  100  350  oil and must be equal to or sweed top allowed so lift, etc.)  Choke Size  JAN 26 367  Gas - ICF OIL CON. COM.
Elevations (DF, RKB, RT, GR, et 5586 K.B.  Perforations 2031-33, 2070-79.  HOLE SIZE 12-1/4" 6-3/4"  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test	Pictured Cliffs Sand  2038-44, 2050-54, 2056-68  2081-2100, 2104-08,  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/87  4-1/27  1-1/27  TFOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	Top Oil/Gas Pay  2022  CEMENTING RECORD  DEPTH SET  119  2151  2020  Ifter recovery of total volume of load path or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Tubing Depth  2020  Depth Casing Shoe  2151  SACKS CEMENT  100  350  oil and must be equal to or sweed top allowed so lift, etc.)  Choke Size  JAN 26 367  Gas - ICF OIL CON. COM.
Elevations (DF, RKB, RT, GR, et 5586 K.B.  Perforations 2031-33, 2070-79.  HOLE SIZE 12-1/4" 6-3/4"  TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL A.C.F.	Pictured Cliffs Send  2038-44, 2050-54, 2056-68  2081-2100, 2104-08, TUBING, CASING, ANI CASING & TUBING SIZE  8-5/87 4-1/27 1-1/28  T FOR ALLOWABLE (Test must be a able for this de able for this de Coll-Bbis.  Oil-Bbis.	Top Oil/Gas Pay  2022  CEMENTING RECORD  DEPTH SET  119  2151  2020  Ster recovery of total volume of load path or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Tubing Depth  2020  Depth Casing Shoe  2151  SACKS CEMENT  100  350  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  JAN 26 367  Gas - ICF OIL CON. COM. DIST. 3
Elevations (DF, RKB, RT, GR, et 5586 K.B.  Perforations 2031-33, 2070-79.  HOLE SIZE 12-1/4" 6-3/4"  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Pictured Cliffs Send  R038-44, 2050-54, 2056-68  R038-44, 2050-54, 2056-68  R081-2100, 2104-08,  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/87  4-1/27  1-1/28  T FOR ALLOWABLE (Test must be a able for this de able for this	2022  CEMENTING RECORD DEPTH SET 119 2151 2020  Ifter recovery of total volume of load path or be for full 24 hours) Producing Method (Flow, pump, gas.) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF Name Casing Pressure (Shut-in)	Tubing Depth  2020  Depth Casing Shoe  2151  SACKS CEMENT  100  350  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  JAN 26 367  Gas - ICF OIL CON. COM. DIST. 3
Elevations (DF, RKB, RT, GR, et 5586 K.B.  Perforations 2031-33. 2070-79.  HOLE SIZE  12-1/4" 6-3/4"  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL A.S.F.  Actual Prod. Test-MCF/D  1.063  Testing Method (pitot, back pr.)	Pictured Cliffs Send  R038-44, 2050-54, 2056-68  R038-2100, 2104-08,  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/8"  4-1/2"  1-1/2"  TFOR ALLOWABLE (Test must be a able for this de able for	Top Oil/Gas Pay  2022  CEMENTING RECORD  DEPTH SET  119  2151  2020  Ster recovery of total volume of load path or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Tubing Depth  2020  Depth Casing Shoe  2151  SACKS CEMENT  100  350  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  JAN 26 367  Gas-ICF OIL CON. COM.  DIST. 3
Elevations (DF, RKB, RT, GR, et 5586 K.B.  Perforations 2031-33, 2070-79.  HOLE SIZE 12-1/4" 6-3/4"  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL A.C.F.  Actual Prod. Test-MCF/D  1,063  Testing Method (pitot, back pr.)  Back Pr.	Pictured Cliffs Send  2038-44, 2050-54, 2056-68  2081-2100, 2104-08.  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/87  4-1/27  1-1/28  T FOR ALLOWABLE (Test must be a able for this de able fo	Top Oil/Gas Pay 2022  CEMENTING RECORD DEPTH SET 119 2151 2020  Iter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF Nene Casing Pressure (Shut-in) 852	Tubing Depth  2020  Depth Casing Shoe  2151  SACKS CEMENT  100  350  oil and must be equal to or exceed top allow so lift, etc.)  Choke Size  JAN 26 367  Gas - ICF OIL CON. COM.  DIST. 3  Gravity of Condensate  Choke Size  3/4"
Elevations (DF, RKB, RT, GR, et 5586 K.B.  Perforations 2031-33. 2070-79.  HOLE SIZE  12-1/4" 6-3/4"  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL A.S.F.  Actual Prod. Test-MCF/D  1.063  Testing Method (pitot, back pr.)	Pictured Cliffs Send  2038-44, 2050-54, 2056-68  2081-2100, 2104-08.  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/87  4-1/27  1-1/28  T FOR ALLOWABLE (Test must be a able for this de able fo	Top Oil/Gas Pay 2022  CEMENTING RECORD DEPTH SET 119 2151 2020  Ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF Name Casing Pressure (shut-in) 852 OIL CONSER	Tubing Depth  2020  Depth Casing Shoe  2151  SACKS CEMENT  100  350  oil and must be equal to or exceed top allow slift, etc.)  Choke Size  JAN 26 367  Gas-ICF OIL CON. COM.  DIST. 3  Gravity of Condensate  Choke Size  3/4"  VATION COMMISSION
Elevations (DF, RKB, RT, GR, et 5586 K.B.  Perforations 2031-33, 2070-79.  HOLE SIZE 12-1/4" 6-3/4"  TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test  GAS WELL A.S.F.  Actual Prod. Test-MCF/D 1,063  Testing Method (pitot, back pr.)  Back Pr.  CERTIFICATE OF COMPL	Pictured Cliffs Send  R038-44, 2050-54, 2056-68  R038-2100, 2104-08,  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/87  4-1/2"  1-1/2**  TFOR ALLOWABLE (Test must be a able for this de able fo	Top Oil/Gas Pay  2022  CEMENTING RECORD  DEPTH SET  119  2151  2020  Ster recovery of total volume of load path or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Name  Casing Pressure (Shut-in)  852  OIL CONSER  FEB 2	Tubing Depth  2020  Depth Casing Shoe  2151  SACKS CEMENT  100  350  oil and must be equal to or exceed top allow slift, etc.)  Choke Size  JAN 26 367  Gas-ICF OIL CON. COM.  DIST. 3  Gravity of Condensate  Choke Size  3/4"  VATION COMMISSION
Elevations (DF, RKB, RT, GR, et 5586 K.B.  Perforations 2031-33, 2070-79.  HOLE SIZE 12-1/4" 6-3/4"  TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL A.C.F.  Actual Prod. Test-MCF/D 1,063  Testing Method (pitot, back pr.)  Back Pr.  CERTIFICATE OF COMPL  I hereby certify that the rules	Pictured Cliffs Send  2038-44, 2050-54, 2056-68  2038-44, 2050-54, 2056-68  2081-2100, 2104-08,  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/8"  4-1/2"  1-1/2"  1-1/2"  TFOR ALLOWABLE (Test must be a able for this de able fo	Top Oil/Gas Pay 2022  CEMENTING RECORD DEPTH SET 119 2151 2020  Inter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF Name Casing Pressure (Shut-in) 852  OIL CONSER FEB 2	Tubing Depth  2020  Depth Casing Shoe  2151  SACKS CEMENT  100  350  oil and must be equal to or exceed top allow so lift, etc.)  Choke Size  JAN 26 367  Gas-ICF OIL CON. COM.  DIST. 3  Gravity of Condensate  Choke Size  3/4"  VATION COMMISSION 1967
Elevations (DF, RKB, RT, GR, et 5586 K.B.  Perforations 2031-33, 2070-79.  HOLE SIZE 12-1/4" 6-3/4"  TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL A.C.F.  Actual Prod. Test-MCF/D 1,063  Testing Method (pitot, back pr.)  Back Pr.  CERTIFICATE OF COMPL  I hereby certify that the rules	Pictured Cliffs Send  R038-44, 2050-54, 2056-68  R038-2100, 2104-08,  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/87  4-1/2"  1-1/2**  TFOR ALLOWABLE (Test must be a able for this de able fo	Top Oil/Gas Pay 2022  CEMENTING RECORD DEPTH SET 119 2151 2020  Inter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF Name Casing Pressure (Shut-in) 852  OIL CONSER FEB 2	Tubing Depth  2020  Depth Casing Shoe  2151  SACKS CEMENT  100  350  oil and must be equal to or exceed top allow so lift, etc.)  Choke Size  JAN 26 367  Gas-ICF OIL CON. COM.  DIST. 3  Gravity of Condensate  Choke Size  3/4"  VATION COMMISSION 1967
Elevations (DF, RKB, RT, GR, et 5586 K.B.  Perforations 2031-33, 2070-79.  HOLE SIZE 12-1/4" 6-3/4"  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL A.C.F.  Actual Prod. Test-MCF/D  1,063  Testing Method (pitot, back pr.)  Back Pr.  CERTIFICATE OF COMPL  I hereby certify that the rules Commission have been compliabove is true and complete to	Pictured Cliffs Sand  2038-44, 2050-54, 2056-68  2081-2100, 2104-08.  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/87  4-1/27  1-1/27  TFOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  1,075 MCF/D.  Length of Test:  3 hrs.  Tubing Pressure (Shut-in)  852  IANCE  and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.	Top Oil/Gas Pay 2022  CEMENTING RECORD DEPTH SET 119 2151 2020  Inter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF Name Casing Pressure (Shut-in) 852  OIL CONSER FEB 2	Tubing Depth  2020  Depth Casing Shoe  2151  SACKS CEMENT  100  350  oil and must be equal to or exceed top allow so lift, etc.)  Choke Size  JAN 26 367  Gas-ICF OIL CON. COM.  DIST. 3  Gravity of Condensate  Choke Size  3/4"  VATION COMMISSION 1967
Elevations (DF, RKB, RT, GR, et 5586 K.B.  Perforations 2031-33, 2070-79.  HOLE SIZE 12-1/4" 6-3/4"  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL A.C.F.  Actual Prod. Test-MCF/D  1,063  Testing Method (pitot, back pr.)  Back Pr.  CERTIFICATE OF COMPL  I hereby certify that the rules Commission have been compliabove is true and complete to	Pictured Cliffs Sand  2038-44, 2050-54, 2056-68  2081-2100, 2104-08.  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/87  4-1/27  1-1/27  TFOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  1,075 MCF/D.  Length of Test:  3 hrs.  Tubing Pressure (Shut-in)  852  IANCE  and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.	Top Oil/Gas Pay  2022  CEMENTING RECORD  DEPTH SET  119  2151  2020  Ster recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Name  Casing Pressure (Shut-in)  852  OIL CONSER  APPROVED  By Original Signed b  TITLE SUPERVISOR DI	Tubing Depth  2020  Depth Casing Shoe  2151  SACKS CEMENT  100  350  oil and must be equal to or exceed top allow so lift, etc.)  Choke Size  JAN 26 367  Gas-ICF OIL CON. COM.  DIST. 3  Gravity of Condensate  Choke Size  3/4"  VATION COMMISSION 1967  19  VErnery C. Arnold  ST. #3
Elevations (DF, RKB, RT, GR, et 5586 K.B.  Perforations 2031-33, 2070-79.  HOLE SIZE 12-1/4" 6-3/4"  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL A.C.F.  Actual Prod. Test-MCF/D  1,063  Testing Method (pitot, back pr.)  Back Pr.  CERTIFICATE OF COMPL  I hereby certify that the rules Commission have been compliabove is true and complete to	Pictured Cliffs Sand  2038-44, 2050-54, 2056-68  2081-2100, 2104-08.  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/87  4-1/27  1-1/27  TFOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  1,075 MCF/D.  Length of Test:  3 hrs.  Tubing Pressure (Shut-in)  852  IANCE  and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.	Top Oil/Gas Pay  2022  CEMENTING RECORD  DEPTH SET  119  2151  2020  Inter recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gaster)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Name  Casing Pressure (Shut-in)  852  OIL CONSER  APPROVED  FFB  DITILE SUPERVISOR DITI	Tubing Depth  2020  Depth Casing Shoe  2151  SACKS CEMENT  100  350  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  JAN 26 367  Gas-ICF OIL CON. COM.  DIST. 3  Gravity of Condensate  Choke Size  3/4"  VATION COMMISSION 1967  y Finery C. Arnold  ST. #3  in compliance with RULE 1104.
Elevations (DF, RKB, RT, GR, et 5586 K.B.  Perforations 2031-33, 2070-79.  HOLE SIZE 12-1/4" 6-3/4"  TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL A.S.F.  Actual Prod. Test-MCF/D 1,063  Testing Method (pitot, back pr.)  Back Pr.  CERTIFICATE OF COMPL  I hereby certify that the rules Commission have been compliabove is true and complete to	Pictured Cliffs Send  R038-44, 2050-54, 2056-68  R038-44, 2050-54, 2056-68  R081-2100, 2104-08,  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/87  4-1/2"  1-1/2**  TFOR ALLOWABLE  Tubing Pressure  Oil-Bbls.  Tubing Pressure (shut-in)  852  IANCE  and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.	Top Oil/Gas Pay  2022  CEMENTING RECORD  DEPTH SET  119  2151  2020  Iter recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Name  Casing Pressure (Shut-in)  852  OIL CONSER  APPROVED  FEB  TITLE SUPERVISOR DI  This form is to be filed  If this is a request for all and this form must be according to the form must be accord	Tubing Depth  2020  Depth Casing Shoe  2151  SACKS CEMENT  100  350  oil and must be equal to a sweed top allow a lift, etc.)  Choke Size  JAN 26 367  Gas-ICF OIL CON. COM.  DIST. 3  Gravity of Condensate  Choke Size  3/4"  VATION COMMISSION 1067  , 19  There C. Arnold  ST. #3  in compliance with RULE 1104.  Illowable for a newly drilled or deependent of the deviation of the deviation of the deviation of the deviation of the deviation.
Elevations (DF, RKB, RT, GR, et 5586 K.B.  Perforations 2031-33, 2070-79.  HOLE SIZE 12-1/4" 6-3/4"  TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL A.S.F.  Actual Prod. Test-MCF/D 1,063  Testing Method (pitot, back pr.)  Back Pr.  CERTIFICATE OF COMPL  I hereby certify that the rules Commission have been compliabove is true and complete to the second complete to the	Pictured Cliffs Send  R038-44, 2050-54, 2056-68  R038-44, 2050-54, 2056-68  R081-2100, 2104-08,  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/8"  4-1/2"  1-1/2"  TFOR ALLOWABLE (Test must be a able for this de able for this d	Top Oil/Gas Pay  2022  CEMENTING RECORD  DEPTH SET  119  2151  2020  Iter recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Nene  Casing Pressure (Shut-in)  852  OIL CONSER  APPROVED  FEB  Title SUPERVISOR DI  This form is to be filed  If this is a request for all well, this form must be according to the well in acco	Tubing Depth  2020  Depth Casing Shoe  2151  SACKS CEMENT  100  350  oil and must be equal to a sweed top allow of the size  JAN 26 367  Gas-ICF OIL CON. COM.  DIST. 3  Gravity of Condensate  Choke Size  3/4"  VATION COMMISSION 1067  , 19  There C. Arnold  in compliance with RULE 1104.  Illowable for a newly drilled or deepend mpanied by a tabulation of the deviation cordance with RULE 111.
Elevations (DF, RKB, RT, GR, et 5586 K.B.  Perforations 2031-33, 2070-79.  HOLE SIZE 12-1/4" 6-3/4"  TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL A.S.F.  Actual Prod. Test-MCF/D 1,063  Testing Method (pitot, back pr.)  Back Pr.  CERTIFICATE OF COMPL  I hereby certify that the rules Commission have been compliabove is true and complete to the second complete to the	Pictured Cliffs Send  R038-44, 2050-54, 2056-68  R038-44, 2050-54, 2056-68  R081-2100, 2104-08,  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/87  4-1/2"  1-1/2**  TFOR ALLOWABLE  Tubing Pressure  Oil-Bbls.  Tubing Pressure (shut-in)  852  IANCE  and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.	Top Oil/Gas Pay  2022  CEMENTING RECORD  DEPTH SET  119  2151  2020  Iter recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Nene  Casing Pressure (Shut-in)  852  OIL CONSER  APPROVED  FEB  Title SUPERVISOR DI  This form is to be filed  If this is a request for all well, this form must be according to the well in acco	Tubing Depth  2020  Depth Casing Shoe  2151  SACKS CEMENT  100  350  oil and must be equal to a sweed top allow a life, etc.)  Choke Size  JAN 26 367  Gravity of Condensate  Choke Size  3/4"  VATION COMMISSION 1067  in compliance with RULE 1104.  Illowable for a newly drilled or deepend and a tabulation of the deviation cordance with RULE 111.  must be filled out completely for allowable for allowable for a live and a completely and a live and a completely for allowable filled out completely for allowable filled

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

January 23, 1967

(Date)