

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
Simmons - P.C. No. 10
SE 080245-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR D. J. Simmons, et al	8. FARM OR LEASE NAME Simmons - P.C.
3. ADDRESS OF OPERATOR 3815 McCart Street Fort Worth, Texas 76110	9. WELL NO. No. 10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface 1850' from South line, 1820' from West line Section 21 - Twp. 29N - 49W San Juan County, New Mexico	10. FIELD AND POOL, OR WILDCAT Blanco - P.C.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5586 KB 5576 GL
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-T29N - 49W N.M.
	12. COUNTY OR PARISH San Juan
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *AS REQUESTED, the repair operation began on Feb. 23, 1976.

An earthen ramp was constructed out to the well site and the workover rig was moved in on Feb. 26. The blowout preventer was installed and the 1 1/2" tubing (siphon string) was pulled out of the well. The tubing appeared to have been in good condition. A Baker bridgeplug and full bore packer was then run in the well on 2x2 3/8" tubing and the bridge plug set at 2010' or 21' above the top casing perforations. The casing was then filled with water and the tubing test valve was closed for tubing testing. The tubing was OK - held approx. 1350 psi for approx. 30 min. and no drop in pressure. The full bore packer was then set at 1995' and the well was pressured up down the tubing to test bridge plug and the casing section between 2010' and 1995' - pressure held at 1350 psi for approx. 30 min. with no drop. Next, the casing above 1995' to the surface was tested with 1350 psi (between 2 3/8" tubing and 4 1/2" casing) and the pressure held steady at 1350 psi for approx. 30 min. It was then concluded that no leaks were apparent in the casing above the 2010' depth.

The tubing and packers were then pulled and the 1 1/2" tubing run back and set to a depth of 2080 feet. After about 2 days of swabbing thru the 1 1/2" tubing the well was shut in for about 4 or five days and the tubing press. and casing press. built up to around 300 psi each. The well was then put back on production.

18. I hereby certify that the foregoing is true and correct

SIGNATURE **Ashton B. Laren, Jr.**TITLE **Supt.-Manager for:
D. J. Simmons Co.**DATE **April 21, 1976**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.