Form 2-331 (May 1963)

## UNITED STATES SUBMIT IN TRIPLICATE. DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)

Form approved
Budget Burean No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF	080245-B
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(Do not use this form for	NOTICES AND REPORTS ON WELLS r proposals to drill or to deepen or plug back to a different reservoir. APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL X	THER	7. UNIT AGREEMENT NAME None
2. NAME OF OPERATOR D.	J. Simmons, et al	8. FARM OR LEASE NAME Simmons - P.C.
	15 McCart Street rt Worth, Texas 76110	9. WELL NO. No.10
See also space 17 below.)	cation clearly and in accordance with any State requirements.*  50' FSL - 1820' FWL  ction 21 - T29N - R9W	Blanco - P.C.  11. SEC., T., R., M., OR BLK. AND
-	0010.1. 21 1 12511 1 17511	Sec.21-T29N-R9W N.M.P.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5576 GL 5586 KB	San Juan N.M.

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•	Check Appropriate box to indicate Nature of Notice, Report, of Other Data							
	NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:					
				1	[ <del></del> ]	ر		
	TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL		
	FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING		
	SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*		
	REPAIR WELL		CHANGE PLANS		(Other)			
	OtherWell sta	tus	& future plans X		(Note: Report results of mu Completion or Recompletion	ultiple completion on Well Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) The above captioned well cogged off with water in February of 1976. On 2-13-76 the water was unloaded by use of NOWSCO with nitrogen gas pressure and then put back on the line for production; however, the well soon logged off again. On 2-20-76 a request to test for casing leak and proposal to repair if found was submitted and approved. As outlined in the request, the casing was tested from just above the top perforations to the surface and no leak was detected. The bottom pack-off was then retrieved, the well swabbed down and put back on production 3-3-76. By frequent blowing water from the well before log off it was kept producing to the line at a very low and inefficient rate. The well finally logged off completely in September of 1976. As are sult of not detecting a casing leak it is now concluded that the water entry to the well bore must be through the perforations, and it might be assumed that the water is being produced from the perforated zone or from immediately above. In either case a squeeze and attemped recompletion at this position would not likely be an economic proposition. It is therefore requested that permission be granted to plug and abandon the above captioned well within 120 days depending on rig availability. The plugging & abandonment program shall be submitted for approval previous to commencement of operations.

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18. I hereby certify that the foregoing is true and corr	ect O	Manager & Supt.	for:		A STATE OF THE STA	
SIGNED CISCOND. Jeses	C Pritle	D.J. Simmons	÷ . 1	DATE Fel	0 4 1 9 7 9 V	<u>)</u>
Ashton B. Geren, Jr.						
(This space for Federal or State office use)						$\mathcal{O}_{\mathbb{Z}_2}$
·			The State of	D.4000	11 3 S	La Street
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE			DATE	0	
COMBITIONS OF MITHOUSE, IZ MIZ.		•		'	A SENTE	
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\*See Instructions on Reverse Side