Form	9-331
/Mov	1963)

16.

UNITED STATES DEPARTMENT OF THE INTERIOR (Other land) GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-

Budget Bureau (No. 42-R1424.

5.	LEASE	DES	IGNATION	AND	SERIA	L NO.	
	SF	-08	30000	-A			
6	to typ	TAN	ALLOTTE	r or	TD ID P	NAME	

San Juan

N. M.

SUNDRY	NOTICES	AND	REPORTS	ON WELLS	;)

5792 GR

	(Do not use this form Use	for proposals to drill or to deepen or plug back to a different reservoir. "APPLICATION FOR PERMIT—" for such proposals.)	
1.	OIL GAS WELL X	OTHER	7. UNIT AGREEMENT NAME None
2.	NAME OF OPERATOR	D. J. Simmons, et al	8. FARM OR LEASE NAME Simmons - P.C.
3.		3815 McCart Street Fort Worth, Texas 76110	9. WELL NO. NO • 4
4.	LOCATION OF WELL (Repor See also space 17 below.) At surface	t location clearly and in accordance with any State requirements.* 1550' FNL - 920' FWL Section 23 - T29N - R9W	10. FIELD AND POOL, OR WILDCAT Blanco - P.C. 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA Sec. 23 - T29N - R9W N.M.P.M.
14	PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

5802 KB

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
					[V]
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF REPAIRING WELL	<u>X</u>
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)	
(Other)				(Note: Report results of multiple completion on W Completion or Recompletion Report and Log form.)	C11

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 7-17-76 Moved in workover rig, rigged up B.O.P. on wellhead. Well dead, logged off with water. Pulled 14" tubing & started in hole with Baker tools (bridgeplug & full bore) on 2 3/8" tubing. 7-18-76 ran tub. & set bridge plug just above perfs. (set at 2273'), pulled just off plug, set packer & pump tested tubing & bridge plug to 1000#, held Ok 5 min. Closed B.o.P. rams and pumped in casing side. Press. up to 1000# & dropped back to \$00. 500# with continuous returns out surf. csg. Pulled tubing up and tested 4½" csg at frequent intervals. Found casing leaking from 732' up through 543'. Came out of hole and prepared to squeeze the leaking interval. 7-19-76 ran in hole with 2 3/8" tubing & spotted 50 sx. of class B with .5% CFR-2 from 813 up to 186' from surface. Pulled tubing and displaced cement down to 436' from surface with final pump press. of 450# and an instant shut-in of 350# down to 250# after 5 min. Closed in well head & surf. Csg. 7-20-76 Csg. Press. 20#with 0# on surf. In hole with bit & 2 3/8 % & found cement top at 474. Drilled to 566 (solid cement) & tested csg. to 450#, press. bled slowly to 0# in 1 min. Drilled on down to base of cement found at 814'. Pulled tubing 7-22-76 & pressured csg. to 500# to test 4%" csg. down to bridge plug set at 2273'. Press. bled to 125# in 5 to 6 min. Held 125# for 15 min. Well flowing a %" to ½" stream of water out of 4½" csg. Ran scraper to bottom & out. Appærently 4½" casing is corroded to such extent and over such a wide interval that any excess pressure breaks out another new leak hole. Well shut in 7-22-76.

18. I hereby certify that the foregoing is true and considered the signed Ashton B. Geren. Jr.	Manager & Sup D.J. Simmons	t for:	DATE Feb. 970
(This space for Federal or State office use)	TITLE		DATE PLLLY LOTO
CONDITIONS OF APPROVAL, IF ANY:	*See Instructions on Reverse Side		FEB 14 150M.

NROCC