	5 - OCC 1 - Sher	nandoah 1 - File								
	SETRIBUTION SENTA FE 1 FILE 1 U.S.G.S. LAND OFFICE TRANSPORTER OIL 1 GAS 1 OPERATOR 1	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65								
•	Shenandoah Oil Corp.									
	Box 234, Farmington, N.M. 87401  Reason(s) for filing (Check proper box)  Other (Please explain)									
	ew We!! Change in Transporter of:  ecompletion Oil Dry Gas  change in Ownership  Casinghead Gas Condensate  Effective June 1, 1973									
	If change of ownership give name Del Mar Pet. Company P.O. Box 234, Farmington, N.M. 87401									
11.	DESCRIPTION OF WELL AND LEASE.    Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease   L									
	Rock Island 1 Basin Dakota State, Federal or Fee Federal MM 07									
	Unit Letter D : 1160 Feet From The North Line and 910 Feet From The West									
	Line of Section 22 Tow	riship 29N Range	9W , NMPM, Sa	n Juan County						
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil Plateau, Inc. Name of Authorized Transporter of Cas El Paso Natural Gas (	or Condensate \( \)	Address (Give address to which approved copy of this form is to be sent)  P.O. Box 108, Farmington, N.M. 87401  Address (Give address to which approved copy of this form is to be sent)  P.O. Box 990, Farmington, N.M. 87401  Is gas actually connected? When							
	If well produces oil or liquids, cive location of tanks.  D 22 29N 9W  If this production is commingled with that from any other lease or pool, give commingling order number:									
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.						
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
	Perforations			Depth Casing Shoe						
			CEMENTING RECORD	SACKS CEMENT						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
V.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	feer recovery of socal volume of load oil a pth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)						
	Length of Test	Tubing Pressure	Casing Pressur	Choke Size						
	Actual Prod. During Test	Oil-Bble.	Water-Bhe RLULI	Gd∎-MCF						
			JUL 10 ISIN							
	Actual Prod. Test-MCF/D	Length of Test	Bble. Continuente Mangett.	Gravity of Condensate						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressur (Shyt-18)	Choke Size						
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION							
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Original Signed by		Original Signed by	Emery C. Arnold						
	Origina	I signed by	SUPERVISOR DIST. #3							

Jim L. Jacobs

(Signature)

Agent (Tule) 7-6-73

(Date)

	JUL 1 0 19/3			, 19			
Original	Signed	by	Emery	c.	Arnold		
BY							

SUPERVISOR DIS TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.