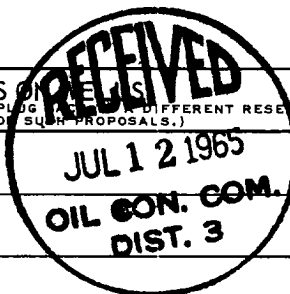


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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION</p> <p>3. Address of Operator P. O. Box 480, Farmington, New Mexico</p> <p>4. Location of Well UNIT LETTER G, 1950 FEET FROM THE North LINE AND 1480 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 29N RANGE 9W NMPM.</p> <p>15. Elevation (Show whether DF, RT, GR, etc.) 5630 (RDB)</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Chavez Gas Unit "D" Gas Conn.</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Basin Dakota</p> <p>12. County San Juan</p>



Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Well History** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was spudded at 5-22-65 and drilled to a depth of 279'. 10-3/4" casing was set at that depth with 250 sacks cement containing 2% calcium chloride. Cement circulated to surface. After waiting on cement tested casing with 800 psi. Test ok. Reduced hole size to 9-7/8" and resumed drilling.

Well was drilled to a depth of 2479'. 7-5/8" casing was set at that depth with 450 sacks cement containing 6% gel and 2 pounds Tuf Plug per sack and followed by 100 sacks cement containing 2% calcium chloride. Cement circulated to surface. After waiting on cement tested casing with 1800 psi. Test ok. Reduced hole size to 6-3/4" and resumed drilling.

Well was drilled to a total depth of 6798' and 4-1/2" casing was set at that depth with stage collar set at 4741'. Cemented first stage with 150 sacks cement containing 6% gel, 2 pounds Tuf Plug per sack followed by 100 sacks neat cement. Cemented second stage with 50 sacks neat cement followed by 150 sacks type G 50-50 Pozmix, 4% gel, 1/2 cubic foot strato crete 6 per sack, 1 pound Tuf Plug per sack followed by 25 sacks neat cement. After waiting on cement tested casing with 3500 psi. Test ok.

Perforated Main Dakota 6692-6710 with 3 shots per foot. Fracked these perforations with 40,440 gallons of water containing 0.8% potassium chloride and 2-1/2 pounds FR-8 per 1000 gallons and 40,000 pounds sand. Breakdown pressure 2000 psi. Average treating pressure 3350 psi. Average injection rate 46 EPM. Bridge Plug set at 6660 and tested to 3500 psi. Test ok.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Fred L. Nabors, District Engineer

ORIGINAL SIGNED BY
SIGNED **F. H. HOLLINGSWORTH**

TITLE

DATE **July 6, 1965**

Original Signed **Emery C. Arnold**

TITLE **Supervisor Dist. # 3**

DATE **JUL 12 1965**

CONDITIONS OF APPROVAL, IF ANY:

Perforated granules Dakota 6584-6608 with 2 shots per foot. Well communicated. Fracked with 29,460 Gallons water treated as above and containing 30,000 pounds sand. No breakdown. Average treating 3500 psi. Average injection rate 44 BPM. Drilled out bridge plug and flowed well to clean up.

2-3/8" Landed at 6580 and well completed 6-15-65 as shut in Basin Dakota field Development well. Potential test 6-29-65. Flowed 4808 MCPPD through 3/4" choke after 3 hours flow. Absolute open flow potential 9174 MCPPD. Shut in casing pressure after 8 days 2079 psi.

