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DISTRIBUTION (/		Supersedes Old C-102 and C-103
NTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
LE /		
s.G.S.	4	5a. Indicate Type of Lease
AND OFFICE	-	State Fee.
PERATOR 2	COLI V	5. State Oil & Gas Lease No.
	- ASITIVEN	***************************************
SUNDS	RY NOTICES AND REPORTS OF PEGS. OPOSALS TO DRILL OR TO DEEPEN OR PUG A THE R DIFFERENT RESERVOIR. TION FOR PERMIT -" (FORM C-101) FOR SUBH PROPOSALS.)	
USE "APPLICAT	TION FOR PERMIT -" (FORM C-101) FO SUN PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL	JUL 1 2 1965	7. Omt Agreement Name
ame of Operator	OIL COM.	8. Farm or Lease Name
AN AMBRICAN PETROLEU	M CORPORATION OIL DIST. 3	Chaves Gas Unit *D*
ddress of Operator	0,31	9, Well No.
. O. Box 480, Farming	rton. New Mexico	1 1
ocation of Well		10. Field and Pool, or Wildcat
UNIT LETTER 6	1950 FEET FROM THE North LINE AND 1480 FE	ET FROM Basin Dalote
	FEET FROM THE CINE AND FE	ET FROM
THE REST	on 3 township 29N RANGE 9W	_ NMPM.
Line, secit	RANGE NAME	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	5630 (RDB)	San Juan
ORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
APORARILY ABANDON	COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
PORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
OTHER Describe Proposed or Completed Opwork) SEE RULE 1103. The above well was	COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT OF y noluding estimated date of starting any prop of 2791. 10-3/4" casing
Describe Proposed or Completed Operation Proposed or Completed Operation See Rule 1103. The above well was set at that depth with urface. After waiting to 9-7/8" and resume Well was drilled to 9-8 calcium chief casing with 1800 p well was drilled to collar set at 4741 and Tuf Plug per said acks neat coment follos erete 6 per sack, ing on coment tested	change plans change plans commence drilling opns. casing test and cement job other well Histo perations (Clearly state all pertinent details, and give pertinent dates, in spudded at 5-22-65 and drilled to a depth ch 250 sacks cement containing 2% calcium of ag on cement tested casing with 800 psi. To d drilling. a depth of 2479'. 7-5/8" casing was set of gel and 2 pounds Tuf Plug per sack and for leride. Cement circulated to surface. Aft psi. Test ek. Reduced hele sise to 6-3/4" a total depth of 6798' and 4-1/2" casing was commented first stage with 150 sacks come ak followed by 100 sacks neat cement. General lowed by 150 sacks type C 50-50 Posmix, 4% at 1 pound Tuf Plug per sack followed by 25 casing with 3500 psi. Test ok.	ncluding estimated date of starting any proposed 279'. 10-3/4" casing alleride. Gement circulated est ek. Reduced hole at that depth with 450 ollowed by 100 sacks cement and resumed drilling. Was set at that depth with ent containing 65 gel, and second stage with gel, 1/2 cubic feet sacks neat cement. After
Describe Proposed or Completed Operation Proposed or Completed Operation of the above well was set at that depth with the set at that depth with the set at the set a	commence Drilling oppositions (Clearly state all pertinent details, and give pertinent dates, in spudded at 5-22-65 and drilled to a depth of 250 sacks coment containing 25 calcium on a depth of 2479. 7-5/8" casing was set of drilling. The drilling of a depth of 2479. 7-5/8" casing was set of gel and 2 pounds Tuf Plug per sack and followed. Coment circulated to surface. Afterior. Test ok. Reduced hole size to 6-3/4" a total depth of 6798 and 4-1/2" casing to comented first stage with 150 sacks come alk followed by 100 sacks neat coment. General containing the per sack followed by 25 casing with 3500 psi. Test ok. Reduced hole size to 6-3/4" as a total depth of 6798 and 4-1/2" casing to containing the sacks type C 50-50 Posmix, 45 casing with 3500 psi. Test ok. Reduced by 25 casing with 3500 psi. Test ok. Reduced by 25 casing with 3500 psi. Test ok. Reduced by 25 casing with 3500 psi. Test ok. Reduced by 25 casing with 3500 psi. Test ok. Reduced by 25 casing with 3500 psi. Test ok. Reduced by 25 casing with 3500 psi. Test ok. Reduced by 25 casing with 3500 psi. Test ok. Reduced by 25 casing with 3500 psi. Test ok. Reduced by 25 casing with 3500 psi. Test ok. Reduced by 25 casing with 3500 psi. Test ok. Reduced by 25 casing with 3500 psi. Test ok. Reduced by 25 casing with 3500 psi. Test ok. Reduced by 25 casing with 3500 psi. Test ok. Reduced by 25 casing with 3500 psi. Test ok. Reduced by 25 casing with 3500 psi. Test ok. Reduced by 25 casing with 3500 psi. Test ok. Reduced by 25 casing with 3500 psi. Test ok. Reduced by 25 casing with 3500 psi. Test ok. Reduced by 25 casing with 3500 psi. Reduced by 25 casing with 3500 psi. Test ok. Reduced by 25 casing with 3500 psi. Reduced by 25 casing wi	ncluding estimated date of starting any proposed 2791. 10-3/4" casing alleride. Gement circulated est ek. Reduced hole at that depth with 450 collowed by 100 sacks coment and resumed drilling. Was set at that depth with ent containing 6% gel, and second stage with gel, 1/2 cubic foet sacks neat coment. After ked these perforations with a pounds FR-8 per 1000 age treating pressure 3350 ested to 3500 pei. Test el (WER)
The above well was set at that depth wit surface. After waiting to 9-7/8" and resume Well was drilled to sement containing 6 aining 25 calcium chlored casing with 1800 p Well was drilled to see collar set at 4741 and Tuf Plug per sac acks neat coment follows receive 6 per sack, ing on coment tested Perforated Main Dal 40 gallons of water comes and 40,000 pounds average injection received.	commence drilling opns. casing this and cement job well Hist reperations (Clearly state all pertinent details, and give pertinent dates, in spudded at 5-22-65 and drilled to a depth th 250 sacks cement containing 25 calcium ch ag on cement tested casing with 800 psi. To drilling. a depth of 2479'. 7-5/8" casing was set figel and 2 pounds Tuf Plug per sack and for leride. Coment circulated to surface. Aft psi. Test ok. Reduced help size to 6-3/4" a total depth of 6798' and 4-1/2" casing to comented first stage with 150 sacks ceme sk followed by 100 sacks neat cement. General lewed by 150 sacks type G 50-50 Posmix, 45 g 1 pound Tuf Plug per sack followed by 25 g casing with 3500 psi. Test ok. kota 6692-6710 with 3 shots per foot. Frack containing 0.8% potassium chloride and 2-1/2 sand. Breakdown pressure 2000 psi. Aver- rate 46 HM. Bridge Plug set at 6660 and to above is true and complete to the best of my knowledge and belief. Fred L. Nabors, District BY	ncluding estimated date of starting any proposed 2791. 10-3/4" casing alleride. Gement circulated est ek. Reduced hole at that depth with 450 collowed by 100 sacks coment and resumed drilling. Was set at that depth with ent containing 6% gel, and second stage with gel, 1/2 cubic foet sacks neat coment. After ked these perforations with a pounds FR-8 per 1000 age treating pressure 3350 ested to 3500 pei. Test el (WER)

Perforated Graneros Dakota 6586-6608 with 2 shots per foot. Well communicated. Franked with 29,660 gallens water treated as above and containing 30,000 pounds sand. No breake theating 3500 pat. Average injection rate 64 EPM. Drillad out bridge plug and flowed well to clean up.

2-3/8" lended at 6580 and well completed 6-18-65 as shut in Beain Dekota Field Development Well. Potential test 6-29-65. Flowed 4806 MCFD through 3/4" choke after 3 hours flow. Absolute open flow potential 9174 MCFPD. Shut in easing pressure after 6 days 2079 puts.

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