NO. OF COPIES RECEIVED	Ti de la companya de			r
DISTRIBUTION	_ NEW MEXICO OIL CO	NSERV	TION COMMISSION	Form C-134
SANTA FE /	REQUEST F	OR AL	_OWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE / 'C	# 7	AND		
U.S.G.S.	AUTHORIZATION TO TRAN	NSPOR"	OIL AND NATURAL GAS	5
LAND OFFICE	Pan American Petro Cor Pan American its name to changed its name to	۶.		
TRANSPORTER - OIL	Pan American Petro. to has changed its name to hanged its name to has changed PROD. CO.	•		
OPERATOR GAS /	has changed PROD. CO.			
DROPATION OFFICE	Pan America its non-			<u> </u>
Operation	Mark and			
PAN AMERICAN PETROLEU	M COMPORATION			
Altreus				
P. O. Box 480, Farming	·		0.1 (0)	
Reason(s) for filing (Check proper box			Other (Please explain)	0
New Well	Change in Transporter of: Oil Dry Gas		E. hange	Leave name
Fredom, Letion	Casinghead Gas Condens	一	,	
n noje in . wiersnip	Cashighead Gas			
If change of ownership give name				
and address of previous owner				
I. DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Nam	ne, Includ	ng Formation	Kind of Lease
Chavez Gas Unit "D" 2	Das Com. 1 Basi	n Dak	o ta	State, Federal or Fee Fce
Location				
Unit Letter G ; 19	60 Feet From The North Line	e and	1480 Feet From The	Fast
Line of Section 3 , To	wnship 29N Range 9)W	, NMPM, San Jr	County
		a		
I. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ol	TER OF OIL AND NATURAL GAS	Address	Give address to which approved	l copy of this form is to be sent)

Plateau T	nC. singhead Gas cr Dry Gas 🛣	Address	Rox 108. Farmington, New Mexico idress (Give address to which approved copy of this form is to be sent)	
		70	000 Frankrater Na	w. Morri oo
El Paso Natural Gas	Company Unit Sec. Twp. Rge.	Is gas :	990 Farmington Netually connected? When	West
If well produces oil or liquids, give location of tanks.	G 3 29N 9W	N	9	
<u> </u>	ith that from any other lease or pool,	give cor	ningling order number:	
V. COMPLETION DATA	ith that from any other rease of poor,	6110 00.		
		New We	Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Completi	$\mathbf{x} = \mathbf{x}$	X	1	1 1
Date Spudded	Date Compl. Ready to Prod.	Total E	pth	P.B.T.D.
5=22=65	6-18-65		6798	6756
Feol	Name of Producing Formation	Topack	Gas Pay	Tubing Depth
Basin	Dakota	65	*4	6580 Depth Casing Shoe
	with 3 shots per foot			
6584-6608	with 2 shots per foot TUBING, CASING, AND) CEUE	TINC DECORD	6798
	CASING & TUBING SIZE	CEME	DEPTH SET	SACKS CEMENT
HOLE SIZE		-		250
13-3/4n	10-3/4"	 	279	
9-7/8 "	7-5/8"		~~~ /	550
	4-1/2"	1	6790	475
V TECT DATA AND PEOUEST 1	FOR ALLOWABLE (Test must be a	fter recor	ry of total volume of load oil an	nd must be equal to or exceed top allow
OIL WELL	able for this de	pth or $b\epsilon$	or juit 24 nours)	
Date First New Oil Run To Tanks	Date of Test	Produc	ig Method (Flow, pump, gas lift,	"/htt.TIVED \
				/ HIDE:
Length of Test	Tubing Pressure	Casing	ressure	thoke Size
		ļ		das-MCF - CH COM.
Actual Prod. During Test	Oil-Bbls.	Water -	bis.	TENTO TENTO
		<u> </u>		OIL DIST. 3
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bhls. (ondensate/MMCF	Gravity of Condensate
		:	, , , , , , , , , , , , , , , , , , ,	
Testing Method (pitot, back pr.)	3 hours Tubing Pressure	Casino	Pressure	Choke Size
	388		1577	3/1.
Back pressure		 		TION COMMISSION
VI. CERTIFICATE OF COMPLIA	NCE			
I hereby certify that the rules and regulations of the Oil Conservation		APP	NOVED JUL 9 1965 , 19, 19	
Commission have been complied with and that the information given				ned Emery C. Arnold
above is true and complete to t	he best of my knowledge and belief.	BY_	Original Off	
		TIT1	E Supervisor Dis	t. # 3
		' ' ' '		
ORIGINAL SIGNED BY		H	This form is to be filed in compliance with RULE 1104.	
L. R. Turner (Signature)		well	f this is a request for allowable for a newly drilled or deepener this form must be accompanied by a tabulation of the deviation	
, ,		test	taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo	
Administrative Clerk (Title)				
(Title)		able	on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner	
July 6, 1965		well	name or number, or transporte	r, or other such change of condition
·	·	:	Separate Forms C-104 must	be filed for each pool in multiply
			eted wells.	

Pan American Petroleum Corporation - Page 2 \$49 Current Records: Chang To: AZTEC PICTURED CLIFFS POOL: M. Pollock Gas Unit #1 P-28-29-10 M. Po lock Gas Com #1 Prespentt Gas Unit #1 0-21-29-10 Presp ntt Gas Com #1 Sanchez Gas Unit #1 G-28-29-10 Sanch z Gas 'Com #1 State of New Mexico AX #1 H-32-29-9 State AX #1 Trujillo Gas Unit #1 M-21-29-10Truji lo Gas Com #1 Wallace Gas Unit #2 C-35-31-11 Walla e Gas Com #2 BASIN DAKOTA POOL: Abrams Gas Unit E #1 1-30-29-10 Abram: Gas Com E #1 Archuleta Gas Unit A #3 K-5-29-9 Archu eta Gas Com A #3 Armenta Gas Unit C #1 H-27-29-10 Armen a Gas Com C #1 Bell Laderal Gas Com A #1 Bell Laderal Gas Com B #1 Bell Federal Gas Unit A #1 B-12-30-13 Bell Federal Gas Unit B #1 A-11-30-13 Bergin Gas Unit #1 B-21-29-11 Bergii Gas Com #1 Black Gas Unit #1 C-29-29-10 Black Gas Com #1 E-14-29-11 Bruington Gas Unit #1 Bruington Gas Com #1 Bruington Gas Unit B #1 A-15-29-12 Bruington Gas Com B #1 Burnham Gas Unit #1 M-12-29-13 Burnhan Gas Com #1 Carpenter Gas Unit B #1 K-25-30-14 Carperter Gas Com B #1 Carson Gas Unit #1 K-32-30-12 Carson Gas Com #1 Chavez Gas Unit C #1 N-23-29-10 Chave: Gas Com C #1 Chavez D Gas Com #1 <. **G−3−2**9−9 Chave: Gas Com D #1 Cooper Gas Unit #1 B-15-29-11 Coope: Gas Com #1 Crawford Gas Com B #1 L-24-29-12 Crawford Gas Unit B #1 M-28-28-10 Dadivson Gas Unit F #1 David: on Gas Com F #1 Davidson Gas Unit G #1 H-21-28-10 David: on Gas Com G #1 Davidson Gas Unit H #1 H-22-28-10 Davidson Gas Com H #1 Davies B Gas Unit #1 A-27-28-13 Davie: Gas Com B #1 Davis Gas Com F #1 1-27-29-11 Davis Gas Unit F #1 P-7-28-10 Day Gas Unit #1 Duff Gas Unit #1 Day G:5 Com #1 D-34-30-12Duff (as Com #1 Duff Gas Unit C #1 M-27-30-12 Duff (as Com C #1 I-33-30-9 B-17-30-13 Elliott Gas Unit N #1 Elliott Gas Com N #1 Farnsworth Gas Unit \wedge #1 Farns orth Gas Com A-#1 Farnsworth Gas Unit B #1 0-8-30-13 Farnsworth Gas Com B-#1 Federal Gas Com D #1 Federal Gas Unit D #1 D-30-30-12 Federal Gas Unit E #1 L-30-30-12 Federal Gas Com E #1 Federal Gas Unit F #I A-7-27-12 Federal Gas Com F #1 Florence Gas Unit B #1 H-9-29-12 Florarce Gas Com B #1 Jack Frost C Gas Unit #I 1-26-27-10 Jack Frost Gas Com C #1 Gallegos Canyon No. 94 Unit #1 Gallegos Canyon No. 142 Unit #1 F-23-29-13 Gallecos Canyon Unit Com #94 0-25-29-12 Gallecos Canyon Unit Com A #142 Gallegos Canyon No. 143 Unit #1 F-25-29-12 Gallers Canyon Unit Com B #143 Gallegos Canyon No. 144 Unit #1 L-16-29-12 Gallegos Canyon Unit Com C #144 Gallegos Canyon No. 160 Unit #1 1-27-29-12 Gallecas Canyon Unit Com D #160 Gallegos Canyon No. 161 Unit #1 0-23-29-13 Gallecos Canyon Unit Com E #161 Gallegos Canyon No. 162 Unit #1 J-36-29-12 Gallecos Canyon Unit Com F #162 Gallegos Canyon Unit Com G #179 Gallegos Canyon No. 179 Unit #1 K-26-29-12 Gallegos Canyon No. 180 Unit #1 Gallegos Canyon No. 181 Unit #1 J-28-29-12 Gallegos Canyon Unit Com H #180 F-34-29-12 Gallegos Canyon Unit Com I #181 V. W. McManus #1 M-22-28-12 Gallers Canyon Unit #8 C-104 Required Gerk Gas Unit B #1 G-30-29-9 Gerk (as Com B #1 B-4-29-9 Gutierrez Gas Unit B #1 Gutier ez Gas Com B #1 Hancock Gas Unit #1 L-15-30-12 Hancock Gas Com #1 Haney Gas Unit B #1 1-20-29-10 Haney 3as Com B #1 Hare Gas Unit 8 #1 Hare (as Com B #1 G-23-29-11 Hare Gas Unit C #1 M-25-29-10 Hare (∋s Com C #] Effective March 1, 1966

U.S.G.S. - Farmington OCC - Santa Fe Operator El Paso Nat'l Gas - Farmington Southern Union Gas Co. Southern Union Gathering Pan American Pipeline Co. Plateau, Inc. Shell Oil Company Four Corners Pipeline Graves Oil Company

Basin Pipeline Co.

Transwestern Tankers

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'an American Petroleum - Page 2