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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

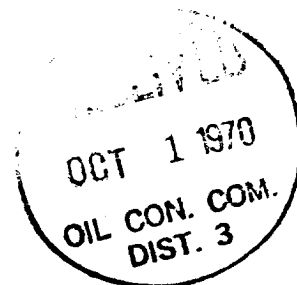
SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION		7. Unit Agreement Name
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401		8. Farm or Lease Name Chavez Gas Com "D"
4. Location of Well UNIT LETTER G , 1950 FEET FROM THE North LINE / D. 1480 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 29-N RANGE 9-W NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, R, etc.) 5630' RDB		10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMON E DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-28-70 the well was killed with 300 barrels treated water containing 0.8% KCl and 7 pounds WG-6 per 1000 gallons. An RTTS packer was set at 6460'. Loaded annulus with 55 barrels treated water and pressure tested to 3500 psi OK. Fraced with 199,440 gallons treated water, as above, followed by 50,660 gallons treated water and 30,000 pounds 20-40 sand, 18,500 pounds 10-20 sand and 1,500 pounds 12-20 glass beads. No breakdown pressure. Treating pressures 3400-3100-2800. AIR 50 BPM.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED D. A. WATSON TITLE Area Engineer DATE September 30, 1970

Original Signed by Emery C. Arnold

APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE OCT 1 1970

CONDITIONS OF APPROVAL, IF ANY: