

NO. OF COPIES RECEIVED	21
DISTRIBUTION	
SANTA FE	/
FILE	/ ✓
U.S.G.S.	/
LAND OFFICE	
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ 1

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	8. Farm or Lease Name Chavez Gas Com "D"
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER G , 1950 FEET FROM THE North LINE AND 1480 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 29-N RANGE 9-W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, CR, etc.) 5630' RDB	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We plan to restimulate the subject well with 250,000 gallons water containing 0.8% KCl and 7 pounds Gel per 1000 gallons and 30,000 pounds 20-40 sand, 8,500 pounds 10-20 sand and 1,500 pounds 8-12 glass beads. Latest average production rate was 243 MCFD during June, 1970.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
D. A. WAYMAN

SIGNED _____ TITLE **Area Engineer** DATE **September 18, 1970**

APPROVED BY *[Signature]* TITLE **SUPERVISOR DIST. #3** DATE **SEP 22 1970**

CONDITIONS OF APPROVAL, IF ANY:



Amoco Production Company
501 Airport Drive
Farmington, New Mexico 87401
March 29, 1971

File: DAW-44-WF

Re: Chavez Gas Com "D" No. 1
Basin Dakota Field

3-29-71

Mr. E. C. Arnold
New Mexico Oil Conservation Commission
1000 Rio Brazos Road
Aztec, New Mexico 87410

Dear Sir:

This is in reference to your telecon request for information concerning the restimulation of Chavez Gas Com "D" No. 1. The subject well was restimulated as given by Sundry Notice dated September 30, 1970. The well was tentatively finaled on November 11, 1970 at a rate of 368 MCFD. Production continually declined due to fluids in the formation as the result of the restimulation. A gas injection program had been performed on the Gutierrez Gas Com "B" No. 1, a well which had been restimulated along with the subject well. The Gutierrez Gas Com "B" No. 1 cleaned up and performed in a much more satisfactory manner as a result of the gas injection. The rental compressor to inject gas was being used at another well and did not become available until December 31, 1970. After a total of about 6800 MCF was injected into the subject well, it was put on line and was finaled on January 28, 1971 when the load gas was recovered. Final flowing rate was 472 MCFD.

Yours very truly,

AMOCO PRODUCTION COMPANY

L. O. Speer, Jr.
L. O. Speer, Jr.
Area Superintendent

*60 days
from rest receipt*

LRC:en

