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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS

OPERATOR ANOCO PRODUCTION COMPANY						Well API No. 300451217000				
Address P.O. BOX 800, DENVEI	R. COLORADO 802	01								
Reason(s) for Filing (Check proper be New Well	Ox) Change i	in Transporter of:	Other {PI	ease explair	1)					
and address of previous operator										
II. DESCRIPTION OF WEI	LL AND LEASE Well No.	Pool Name, Includ	ing Europains		V in 4	of Lease		ease No.		
A L ELLIOTT B	6	BASIN DAK	OTA (PRORATI	ED GAS)		Federal or Fee		case No.		
Location G Unit Letter	: 1835	Feet From The FNL Line and 1520				Feet From TheLine				
Section 10 Town	nship 29N	Range 9W	, NMPM,		SAN	JUAN		County		
III. DESIGNATION OF TR Name of Authorized Transporter of O MERIDIAN OIL INC. Name of Authorized Transporter of Co EL PASO NATURAL GAS If well produces oil or liquids, give location of tanks.	asinghead Gas		Address (Give add 3535 EAST Address (Give add P.O. BOX	30TH S ress to whic 1492, F	TREET ,	FARMING	TON, CO	87401		
If this production is commingled with t	that from any other lease or	pool, give comming	ling order number:							
Designate Type of Completi	Oil Wel	II Gas Well	New Well   Wo	rkover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth	l_		P.B.T.D.		1		
Elevations (I)F, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe				
HOLE SIZE	TUBING, CASING ANI HOLE SIZE CASING & TUBING SIZE			CEMENTING RECORD  DEPTH SET SACKS CEMENT						
		<del></del>						······································		
V. TEST DATA AND REQU	EST FOR ALLOW	ARLE								
	Date of Test	•	be equal to or exceed Producing Method (				r full 24 hou	rs.)		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbis.		WREC	EIV		ias- MCF				
GAS WELL			JUL	5 199	0	9				
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF OIL CON. DIV			Gravity of Condensate					
Testing Method (pilot, back pr.)	Tubing Pressure (Shu	Casing Pressure DIST. 3			Choke Size		<del>-</del>			
VI. OPERATOR CERTIF  1 hereby certify that the rules and re Division have been complied with a is true and complete to the best of n	egulations of the Oil Conser and that the information giv	rvation	OIL Date Ap		SERV	ATION E	DIVISIO 5 1990	)N		
D.D. Shly					-7	. \ _	√) .	,		
Signature Doug W. Whaley, St	taff Admin. Sup	ervisor	By		٠-	<del>, ( ) ( (</del>	Harry .			

D. H. Shly	
Signature Doug W. Whaley, Staff	Admin. Supervisor
Printed Name	Tale
June 25, 1990	303-830-4280 Telephone No.

SUPERVISOR DISTRICT #3 Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.