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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

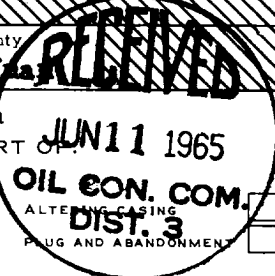
SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION 3. Address of Operator P. O. Box 480, Farmington, New Mexico 4. Location of Well UNIT LETTER G 2400 FEET FROM THE North LINE AND 1625 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 29-N RANGE 9-W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5635 (RDB)	7. Unit Agreement Name 8. Farm or Lease Name Snyder Gas Unit "B" 9. Well No. 1 10. Field and Pool, or Wildcat Basin Dakota 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

Well History ☒



17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was spudded on 5-5-65 and drilled to a depth of 318'. 10-3/4" casing was set at that depth with 250 sacks cement containing 2% calcium chloride. Cement circulated to surface. After waiting on cement tested casing with 500 psi. Test OK. Reduced hole size to 9-7/8" and resumed drilling.

Well was drilled to a depth of 2232' and 7-5/8" casing was set at that depth with 450 sacks cement containing 6% gel and 2 pounds Tuf Plug per sack and 150 sacks cement containing 2% calcium chloride. Cement circulated to surface. After waiting on cement tested casing with 1800 psi. Test OK. Reduced hole size to 6-3/4" and resumed drilling.

Well was drilled to a total depth of 6547' and 4-1/2" casing was set at that depth with DV tool set at 4508. Cemented first stage with 150 sacks cement containing 6% gel and 2 pounds medium Tuf Plug per sack followed by 100 sacks neat cement. Cemented second stage with 50 sacks neat cement and 150 sacks 50:50 pozmix with 4% gel and 1/2 cubic foot strata crete "6" per sack and 1 pound medium Tuf Plug per sack followed by 25 sacks neat cement. Drilled DV tool at 4508' and tested 4-1/2" casing with 3500 psi. Test OK.

Perforated Main Dakota 6446-60 and 6464-74 with 2 shots per foot. Fracked these perforations with 43,000 gallons water containing .8% potassium chloride and 2-1/2 pounds FR-8 per 1000 gallons water and 30,000 pounds 20-40 sand and 10,000 pounds 10-20 sand. Breakdown pressure 800, average treating pressure 3400, average injection rate 47 BPM. Bridge plug set at 6430'. Tested bridge plug with 3500 psi. Test OK. Perforated Graneros Dakota (See Reverse Side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Fred L. Nabors, District Engineer

ORIGINAL SIGNED BY
SIGNED **F. H. HOLLINGSWORTH** TITLE DATE **June 9, 1965**

Original Signed By
APPROVED BY **A. R. KENDRICK** PETROLEUM ENGINEER DIST. NO. 3 DATE **JUN 11 1965**

CONDITIONS OF APPROVAL, IF ANY:

6374-98 with 2 shots per foot. Fracked these perforations with 32,700 gallons water treated as above and 20,000 pounds 20-40 sand and 10,000 pounds 10-20 sand. Breakdown pressure 2300, average treating pressure 3175, average injection rate 51 BPM. Bridge plug drilled at 6430'. 2-3/8" tubing landed at 6376' and well completed as shut in Basin Dakota Field Development Gas Well 6-2-65. Preliminary test 3100 MCFD.