

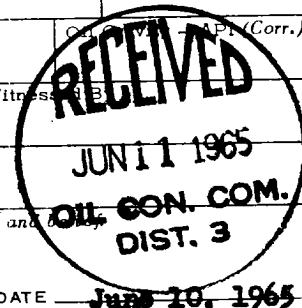
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Snyder Gas Unit "B"	
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION		9. Well No. 1	
3. Address of Operator P. O. Box 480, Farmington, New Mexico		10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well UNIT LETTER G LOCATED 2400 FEET FROM THE North LINE AND 1625 FEET FROM _____		12. County San Juan	
15. Date Spudded 5-5-65	16. Date T.D. Reached 5-12-65	17. Date Compl. (Ready to Prod.) 6-2-65	18. Elevations (DF, RKB, RT, GR, etc.) 5635 (RDB)
20. Total Depth 6547	21. Plug Back T.D. 6512	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-6547
24. Producing Interval(s), of this completion - Top, Bottom, Name Graneros Dakota 6371-6442 Main Dakota 6442-6480			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray-Neutron			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
10-3/4"	32.75#	318'	13-3/4"
7-5/8"	24#	2232'	9-7/8"
4-1/2"	10.5#	6547'	6-3/4"
CEMENTING RECORD		AMOUNT PULLED	
250 sacks		None	
600 sacks		None	
475 sacks		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN		SIZE	DEPTH SET
		2-3/8"	6376'
31. Perforation Record (Interval, size and number) 6446-60 and 6464-74 with 2 shots per foot 6374-98 with 2 shots per foot		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6446-6474 6374-6398 AMOUNT AND KIND MATERIAL USED 43,000 gallons water and 40,000 pounds sand 32,000 gallons water and 30,000 pounds sand	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow		Well Status (Prod. or Shut-in) Shut-In
Date of Test 6-2-65	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period Flow
Flow Tubing Press. 250	Casing Pressure 650	Calculated 24-Hour Rate 3100	Oil - Bbl. 387
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold to El Paso Natural Gas Company		Test Witnessed By	
35. List of Attachments None		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Fred L. Nabors, District Engineer ORIGINAL SIGNED BY F. L. HOLLINGSWORTH	
SIGNED		TITLE	
		DATE June 10, 1965	



INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	T. Point Lookout	T. Elbert
T. Montoya	T. Mancos	T. McCracken
T. Simpson	T. Gallup	T. Ignacio Qizte
T. McKee	T. Base Greenhorn	T. Granite
T. Ellenburger	T. Dakota	T. T.
T. Gr. Wash	T. Morrison	T. T.
T. Granite	T. Todillo	T. T.
T. Delaware Sand	T. Entrada	T. T.
T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. Chinle	T. T.
T. Penn.	T. Permian	T. T.
T. Cisco (Bough C)	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1960	1960	Surface Sand and Shale	120	120	120	Pictured Cliffs
1960	2080	2080	Lands Shale	1630	1630	1630	Lands Shale
3710	3710	3710	Mezaverte	670	670	670	Mezaverte
4380	4380	4380	Mancos	1110	1110	1110	Mancos
5490	5490	5490	Gallup	315	315	315	Gallup
5805	5805	5805	Base Gallup	443	443	443	Base Gallup
6248	6248	6248	Greenhorn	60	60	60	Greenhorn
6308	6308	6308	Graneros Shale	63	63	63	Graneros Shale
6372	6372	6372	Graneros Dakota	72	72	72	Graneros Dakota
6442	6442	6442	Main Dakota	105	105	105	Main Dakota