District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

Operator and Well

1.

New Mexico

Form C-140 Revised 06/9

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 MAR 2000
ECEIVED

SUBMIT ORIGINAL PLUS 2 COPIE TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

•	or name & a							Te.	#26 R	Puritier	
	Timbers										
			, Buildin	g K, Suite 1						167067	
	ngton, Ni	M 87401									
Contac								Ph	one		
	Martin									505-324-1090	
Propert	y Name	_					Well Numb	er AF	Numl	ber	
	SNYDER GAS COM B 1 30-045-12171							30-045-12171			
UL G	Section 19	Township 29N	Range 09W	Feet From The 2,400'	North/South Line NORTH	J	From The 1,625'	í	StWest Line County EAST SAN JUAN		
II.	Worko	ver				L		<u> </u>			
Date W	orkover Co	mmenced:	Previous	Producing Pool(s) (Prior to Workover):	_					
	07/19/9	9			•						
Date W	orkover Co		PUT W	ELL ON PLUNGE	R LIFT						
	07/23/9	9									
111.	Attach	a descripti	on of the	Workover Proc	edures performe	d to in	crease pr	oduction.			
IV.	Attach	a production	on declir	ne curve or table	showing at least	twelv	e months	of product	ion pr	ior to the workover and at	
	least th	ree month	s of pro	duction following	the workover ref	flecting	a positiv	e productio	on inc	rease	
V.	AFFID/		•	J		•	•				
	State o	f New	Mexico)							
) ss.							
	County	of San	Juan)							
	•	/ Martin		/ being	g first duly sworn	unor	n oath stat				
	1.		Operator	r, or authorized r	enrecentative of	the O	nerator of	the chave	rofo	romond MAII	
	2.	I have ma	operator	raused to be made	epresentative or	rob of	the medic	tile above	:-reter	renced vveil.	
	۷.	Well.	aue, or c	auseu to be mac	ie, a ulligerit sea	ich oi	the produc	ction recor	as re	asonably available for this	
	3.		at at	منطف مسلم ما يتمصيا		$\overline{}$					
	J.	for this M	stormy	knowledge, this	application and	tne da	ta used to	prepare ti	ne pro	oduction curve and/or table	
		ior this vv	ell are c	omplete and acc	urate						
0:	(\mathcal{V}	m -			7 _]	\mathcal{I}) /			
Signat		Jay	Marti	7	Title Production	on Eng	rineer	1 1/2	2	Date 03/22/2000	
SOBS	CRIBED	AND SWC	RN TO	before me this	22nd day of <u>N</u>	arch	<u>,/</u> /2000/	/		7	
						· .	VI //	1/1	1	Au a . d	
						SAL	UXDAX	11/	VM.	NAA	
			11	0.41	Notary Px	iplic	117		, , ,		
Му Со	mmissior	expires:	CH	0103	/		0 (()	
										O	
				N USE ONLY:							
VI.		FICATION 1									
	This Ap	plication is	hereby	approved and th	e above-referen	ced w	ell is desig	nated a W	Vell W	orkover Project and the	
	Division	hereby ve	erifies th	e data shows a p	ositive production	n incr	ease. By	copy here	of, the	Division notifies the	
	Secreta	ry of the T	axation	and Revenue De	partment of this	Appro	val and ce	ertifies that	t this \	Well Workover Project was	
	complet	ted on		73. 55						Tom Troncover 1 Toject was	
	, -		-7	<u>·</u>	-						
Signatur	e District S	upervisor	-		OCD Distric	ct		Date			
-		•		/(/	-	 					
				ナハし	_	3		15/5/	100		
VII.	DATE O	F NOTIFICA	ATION TO	O THE SECRETA	RY OF THE TAXA	TION	AND REVE	NUE DEPA	RTME	ENT:	

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

Tuesday, March 21, 2000 Page 1 of 1

SNYDER GAS COM B

WELL # 1

RESERVOIR: DAKOTA JOB TYPE: PWOPL

07/19/1999 MIRU Cobra WL. RIH w/1.901" GR & set dwn @ 6,343'.

RIH w/1.75" IB to 6,343'. IB showed fishing neck. RIH w/2" JDC to 6,343'. Rec spring/2 slip stop

combo. RIH w/1.901" GR to 6,355' & set dwn @ 6,355'. RIH w/1.85" GR & set dwn @ 6,355'. RIH w/1.75" IB to 6,394'. Showed pin collar. Set new PCS BHBS @

6,355'. RDMO WL.

07/23/1999 Installed plngr lift equip. Dropped new FB pad/brush

comb plngr. Well on plngr lift.

Well: SNYDER GAS COM B No.: 001

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004512171

Township: 29N Range: 09W Section: 19 Unit: G Type: P

County: SaAccumulated Oil: 168(BBLS) Gas: 80058(MCF) Water: 346(BBLS) Days Produced:2455

Year:1993

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	860	9	31
Feburary	0	807	8	28
March	0	1592	9	31
April	17	1280	51	30
May	6	1155	9	31
June	0	1100	9	30
July	0	833	9	31
August	0	1057	9	31
Septembe	r 0	1142	9	30
October	0	875	9	31
November	r 0	796	9	30
December	r 0	965	9	31

Year:1994

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	1	1158	9	31
Feburary	12	808	8	28
March	0	1012	9	31
April	0	1520	9	30
May	19	1611	9	31
June	6	1758	6	20
July	4	1843	9	31
August	3	1652	9	31
Septembe	r 3	1211	9	30
October	11	1355	0	31
November	. 3	1325	0	30
December		1017	0	31

Year:1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	956	0	31
Feburary	0	1284	0	28
March	18	1337	0	31
April	8	1200	0	30
May	0	851	0	31
June	0	780	0	26
July	0	1156	0	31
August	0	992	0	31
Septembe	r 0	870	0	30
October	12	1031	0	31
November	r 0	474	0	30

December	0	791	0	31	
Year:1996					
Month (Oil(BBLS)	Gas(MCF)	Water(BBLD	ays Produced	
January	` 9	1082	0	31	
Feburary	0	924	0	29	
March	0	961	0	31	
April	0	1193	0	30	
May	0	538	0	31	
June	0	623	0	24	
July	10	907	0	11	
August	0	1572	0	31	
September	1	1001	0	30	
October	0	743	0	31	
November	0	336	0	30	
December	0	367	0	31	
Boochibo	•				
Year:1997					
Month	Oil(BBLS)			Days Produced	
January	0	166	0	31	
Feburary	0	208	0	28	
March	0	471	0	31	
April	0	405	40	30	
May	0	820	0	31	
June	0	642	0	30	
July	3	671	0	31	
August	0	583	0	31	
September	0	636	0	30	
October	0	788	0	31	
November	0	672	0	30	
December	0	888	0	31	
Year:1998	Oil/DDI SV	Cac/MCE\	Mater(RRI	Days Produced	
Month	7	941	0	31	
January	0	636	0	28	
Feburary	0	655	0	31	
March	0	1630	0	30	
April	1	1288	0	31	
May		1057		30	
June	4			31	
July	1	898		31	
August	1	800		30	
Septembe		576		31	
October	0	906			
November		816		30	
December	3	729	0	31	
Year:1999					
		Gas/MCE	\ \/\/ater/RRI	Days Produced	l
Month	Oli(DDL9)	Gastivice	, valei (DDL	.Dayo i roduoca	•

January	0	671	0	31
Feburary	2	673	0	28
March	0	810	0	31
April	0	600	0	30
May	0	999	0	31
June	0	1428	0	30
July	0	1372	0	31
August	0	1728	40	31
September	0	1664	0	30
October	0	1530	40	31

•