NUMBER OF COP. S RECEIVED				
FILE		7	/	
U. B. G. S.				
LAND OFFICE				
TRANSPORTER	OIL			
THANSPORTER	GAS		_i	
PRORATION OFFICE		/		
00554706		-1		

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			•	Farmington, New Mexico September 6, 1962 (Place) (Date)
VE AR	E HERI	EBY RE	QUESTIN	NG AN ALLOWABLE FOR A WELL KNOWN AS:
73 D			- Come	any Grambiana Wall No 4 in No. 1/4 1999 1/4.
C	(Compan	y or <del>Ope</del> r , Sec	22	(Lease)  T. 29-N R 9-W NMPM., Blanco Pictured Cliffs Ext. Pool
				Court Date Study 7-27-62 Date Drilling Completed 7-30-62
		dicate lo		Elevation 103 (d)
D .	C	Тв	A	Top Oil/Gas Pay 2258 (Perf) Name of Prod. Form. Pictured Cliffs
	x		-	PRODUCING INTERVAL -
E	F	G	H	Perforations 2258-2264;2274-2281  Open Hole None Depth Casing Shoe 2371 Depth Tubing
2			.	
L	K	J	I	OIL WELL TEST - Choke  Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size_
				Natural Prod. Test: DDIS.011, DDIS water III
М	N	0	P	Choke load oil used): bbls.oil, bbls water in hrs, min. Size
				GAS WELL TEST -
1150	'N, 15			Natural Prod. Test: MCF/Day; Hours flowed Choke Size
tubing	(Foot	AGE) and Cemer	ting Recor	rd Method of Testing (pitot, back pressure, etc.):
Su	-	Feet	Sax	Test After Acid or Fracture Treatment: 3314 MCF/Day; Hours flowed 3
8 5/	8"	301	165	Choke Size 3/4" Method of Testing: Calculated A.O.F.
				Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,324 gailons water, 30,000# sand.
2 7/	-	2360	175	
				Casing 947 Tubing Date first new oil run to tanks Office Press.
				Oil Transporter El Paso Natural Gas Products Company
ļ		ro Vol	11mo - 3	Gas Transporter El Paso Natural Gas Company  SEP 1 1852
Remar	ks:	WE AOT	- 0	
	••••••			CIL CON. COM.
т	haraby c	artify th	at the info	formation given above is true and complete to the best of my knowledge.  DIST. 3  El Paso Natural Gas Company
Annro	ned CF	p 1.1.19	62	El Paso Natural Gas Company  (Company or Operator)
pp.o				ORIGINAL SIGNED H.E. INCANALE.
	OIL	CONSER	OITAV	N COMMISSION By: (Signature)
<b>R</b> v. C	)riginal	Signed	1 by W.	B. Smith  Title Petroleum Engineer  Send Communications regarding well to:
<b>T</b> : D	EPUTY (	DIL & GA	S INSPEC	TOR DIST. NO. 3  Send Communications regarding  Send Communications regarding  Name  Send Communications regarding
1 itle	•••••			Box 990. Farmington, New Mexico