FILE

Revised 10-1-78

U 1.0.1 REQUEST FOR ALLOWABLE LAND OFFICE THANSPORTER OAL AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PROMATION OFFICE 05-410106 Jerome P. McHugh Addiess Box 208, Farmington, NM 87401 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Effective June 1, 1981 Cil Recompletion Casinahead Gas Change In Ownership If change of ownership give name and address of previous owner___ Lecse No. DESCRIPTION OF WELL AND LEASE Kind of Lease well No. Pool Name, Including Formation State, Federal or Fee Fed \$F-078049 Basin Dakota 1 Bolin Hardie Location Feet From The West Feet From The North Line and 1170 ___:__880___ County , ммрм, San Juan Township 29N Range 8W Line of Section 34 DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate XX Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1367, Farmington, NM 87401 Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Thriftway

Name of Authorized Transporter of Casinghead Gas or Dry Gas X P.O. Box 990, Farmington, NM 87401 El Paso Natural Gas Co. Roe. TTWD Unit If well produces oil or liquids, give location of tanks. . 8W • 34 29N If this production is commingled with that from any other lease or pool, give commingling order numbers Same Restv. Diff. Rest Plug Back COMPLETION DATA Workovet New Well TGas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RAB, RT, GR, etc.) Depth Casing Shoe Perforctions TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows) Alli, etc.) Producing Method (Flow, pum OIL WELL Date of Test Date First New Oil Run To Tanks JUN 4 1981 Cosing Pressure Tubing Preseure Length of Test OIL COR CMCF Water - Bbls. Oll-Bbls. Actual Pred. During Test DIST Gravity of Candensate Bbla. Condensule/MMCF GAS WELL Length of Test

Actual Prod. Test-MCF/D Choke Size Cosing Pressure (Shut-12) Tubing Presswe (Shut-im) Testing Method (pirot, back pr.) OIL CONSERVATION DIVISION 1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ugh Thomas A. Dugan, Agen *K*-1-81

APPROVED __ BY_

TITLE _ This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alls able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of conditioners or number, or transporter, or other such change of conditions.