

EL PASO NATURAL GAS COMPANY

DEVIATION REPORT

Name Of Company El Paso Natural Gas Company			Address Box 990, Farmington, New Mexico			
Lease EPNG Com E	Well No. 6	Unit Letter L	Section 2	Township 29N	Range 9W	
Pool Blanco Pictured Cliffs				County San Juan		

DEPTH

140'
1151'
1951'
2031'
2330'
2980'
3126'

DEVIATION

1/2°
1/2°
3/4°
3/4°
1°
3/4°
1/2°



I, the undersigned, certify that I, acting in my capacity as Petroleum Engineer of El Paso Natural Gas Company, am authorized by said Company to make this report; and that this report was prepared by me or under my supervision and directions and that the facts stated therein are true to the best of my knowledge and belief.

FH Wood

Subscribed and sworn to before me this 17th day of October, 1967.

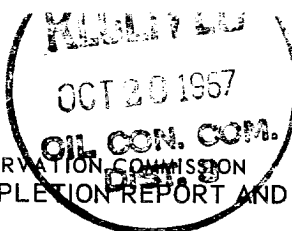
Alvaro G. Buesco

Notary Public in and for San Juan County, New Mexico

My commission expires October 5, 1968.

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-1203-5	

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____										8. Farm or Lease Name	
2. Name of Operator										9. Well No.	
El Paso Natural Gas Company										6	
3. Address of Operator										10. Field and Pool, or Wildcat	
Box 990, Farmington, New Mexico										Blanco Pictured Cliffs	
4. Location of Well										12. County	
UNIT LETTER L LOCATED 1600 FEET FROM THE South LINE AND 1090 FEET FROM THE West LINE OF SEC. 2 TWP. 29N RGE. 9W NMPM										San Juan	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
9-16-67		9-20-67		10-11-67		6400' GL					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion — Top, Bottom, Name			
3126'		3115'				0 - 3126'		25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run								27. Was Well Cored			
IEL, GRD, Temp. Survey								No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED					
8 5/8"	24#	240'	12 1/4"	170 Sks.							
2 7/8"	6.4#	3126'	6 3/4"	195 Sks.							
29. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD						
					SIZE	DEPTH SET	PACKER SET				
					Tubingless Completion						
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
3054-60 w/25 holes					DEPTH INTERVAL						
3070-82' w/24 holes					AMOUNT AND KIND MATERIAL USED						
					3054-3082 34,230 gal. water, 30,000# sand						
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)					Well Status (Prod. or Shut-in)				
		Flowing					Shut In				
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio				
10-11-67	3	3/4"									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)					
	SI 636			1712							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By					
						J. B. Goodwin					
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED Original Signed F. H. WOOD				TITLE Petroleum Engineer			DATE 10-17-67				

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. ("B")
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. ("C")
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. ("D")
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. ("A")	T.