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OIL	L.	
GAS		
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	OIL GAS	OIL GAS /

Area Engineer

February 14, 1968(Date)

(Title)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

<u> </u>	FILE		AND SPORT OIL AND NATURAL G	۵۹
_ ⊢_	U.S.G.S.	AUTHORIZATION TO TRAN	SPURT OIL AND NATURAL O	~
	LAND OFFICE		700	מי די די
1	TRANSPORTER OIL		EII.	2-1-71,
L	GAS /		Pan America	n Patro. Corp.
	OPERATOR /		has changed	its name to
4 · L	PRORATION OFFICE		AMOOO	PROD. CO.
1	Operator	TROLEUM CORPORATION		4
L		THOUSENESS COST COST TOWN		
'	Address Bud	ve, Farmington, New Mexi	co 87401	
L	Reason(s) for filing (Check proper box)	ve, retaingeon, non	Other (Please explain)	
1		Change in Transporter of:		
1	New Well	Oil Dry Gas		
	Recompletion	Casinghead Gas Condens	ate	
L	Change in Ownership	- Casangara - Casangara		
	f change of ownership give name			
a	and address of previous owner			
II. <u>I</u>	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
į	Lease Name			or Fee Federal SF 077184
	Lenis A. Shane USA	1 Blanco Pictu	200 02220	
	Location	gh	and 1675 Feet From '	The West
ĺ	Unit Letter	Feet From The South Line	and Feet room	The
			9-W . NMPM. Sen	Juan County
	Line of Section 14 Tow	vnship 29- N Range	9-W , NMPM, 342	
			_	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which appro	ved copy of this form is to be sent)
Ī	Name of Authorized Transporter of Oil	or Condensate	Address (Give dadress to which apple	
į			Address (Give address to which appro	and conv of this form is to be sent)
-	Name of Authorized Transporter of Cas	singhead Gas 🔲 or Dry Gas 🍱	Address (Give address to which appro	wed copy of this form is to be comp
- 1	El Paso Matural Gas Co		P. O. Box 990, Farmin	gton, New Maxico 87401
- 1		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
	If well produces oil or liquids,		No (_	
	give location of tanks.	.l	· · · · · · · · · · · · · · · · · · ·	
	If this production is commingled wi	th that from any other lease or pool,	give comminging order number.	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	O	X	
	Designate Type of Completion		Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	•	25 27
	12-19-67		2560 Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		2470
	5911 GR, 5921 RDB	Pictured Cliffs	2444	Depth Casing Shoe
	13711 GA. 3764 APA			
	Perforations			2559
	Perforations	' with 2 \$27		2559
		TUBING, CASING, AN	CEMENTING RECORD	
	Perforations 2444-53', 2475-84	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	Perforations 2444-53', 2475-84 HOLE SIZE	CASING & TUBING SIZE	223°	SACKS CEMENT 200
	Perforations 2444-53', 2475-81 HOLE SIZE 12-1/4"	CASING & TUBING SIZE	223° 2559°	SACKS CEMENT
	Perforations 2444-53', 2475-84 HOLE SIZE	CASING & TUBING SIZE 8-5/8" 4-1/2"	223°	SACKS CEMENT 200
	Perforations 2444-53', 2475-81 HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4"	223° 2259° 2470°	SACKS CEMENT 200 650
	Perforations 2444-53', 2475-84 HOLE SIZE 12-1/4" 7-7/8"	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4"	223' 2559' 2470'	SACKS CEMENT 200 650
v	Perforations 2444-53', 2475-81 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST I	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4"	223' 2559' 2470' after recovery of total volume of load or enth or be for full 24 hours)	SACKS CEMENT 200 650 il and must be equal to or exceed top allow
v.	Perforations 2444-53', 2475-84 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST I	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" FOR ALLOWABLE (Test must be able for this d	223' 2559' 2470'	SACKS CEMENT 200 650 il and must be equal to or exceed top allow
V.	Perforations 2444-53', 2475-81 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST I	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4"	223' 2559' 2470' after recovery of total volume of load or enth or be for full 24 hours)	SACKS CEMENT 200 650 il and must be equal to or exceed top allow
V.	Perforations 2444-53', 2475-81 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" FOR ALLOWABLE (Test must be a able for this d	223' 2559' 2470' after recovery of total volume of load or enth or be for full 24 hours)	SACKS CEMENT 200 650 il and must be equal to or exceed top allow
V.	Perforations 2444-53', 2475-84 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST I	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" FOR ALLOWABLE (Test must be able for this d	223' 2559' 2470' Ifter recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT 200 650 il and must be equal to or exceed top allow lift, etc.) Chok Sallie
V	Perforations 2444-53', 2475-81 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST IOLL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	223' 2559' 2470' Ifter recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT 200 650 il and must be equal to or exceed top allow lift, etc.) Chok Salla 5 1968
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V	Perforations 2444-53', 2475-81 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST IOLL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	223' 2559' 2470' after recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT 200 650 il and must be equal to or exceed top allow lift, etc.) Chok Salla 5 1968
V	Perforations 2444-53*, 2475-84 HOLE SIZE 12-1/4** 7-7/8** TEST DATA AND REQUEST IOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bble.	223' 2559' 2470' after recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	SACKS CEMENT 200 650 il and must be equal to or exceed top allow lift, etc.) Chok SALLEY Gas-MCF-EB 5 1968 OIL CON. COM.
V	Perforations 2444-53', 2475-81 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test	223' 2559' 2470' Ifter recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	SACKS CEMENT 200 650 il and must be equal to or exceed top allow lift, etc.) Chok SRULLI 5 Gas-MCF-EB 5 1968 OIL GON. COM. DIST. 3
V	Perforations 2444-53', 2475-84 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hr.	223' 2559' 2470' after recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	SACKS CEMENT 200 650 il and must be equal to or exceed top allow lift, etc.) Chok SALLLED Gas MCF EB 5 1968 OHL CON. COM. DIST. 3
V	Perforations 2444-53', 2475-81 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST IOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2016	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bble. Length of Test 3 hr. Tubing Pressure (shut-in)	223' 2559' 2470' Ifter recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF O Casing Pressure (Shut-in)	SACKS CEMENT 200 650 il and must be equal to or exceed top allow lift, etc.) Chok SALLLED Gas MCF EB 5 1968 OIL CON. COM. DIST. 3 Gravity of Condensate Choke Size
V	Perforations 2444-53', 2475-81 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST IOL. WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2016 Testing Method (pitot, back pr.)	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hr.	223' 2559' 2470' Ifter recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF 0 Casing Pressure (Shut-in) 883	SACKS CEMENT 200 650 it and must be equal to or exceed top allow lift, etc.) Chok SALLLY Chok Sally Chok Size 3/4"
	Perforations 2444-53', 2475-88 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2016 Testing Method (pitot, back pr.) 3 hr. 3/4" choke test	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bble. Length of Test 3 hr. Tubing Pressure (shut-in) 883	223' 2559' 2470' Ifter recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF 0 Casing Pressure (Shut-in) 883	SACKS CEMENT 200 650 it and must be equal to or exceed top allow lift, etc.) Chok SALLILLE C
	Perforations 2444-53', 2475-81 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST IOL. WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2016 Testing Method (pitot, back pr.)	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bble. Length of Test 3 hr. Tubing Pressure (shut-in) 883	223' 2559' 2470' Ifter recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF 0 Casing Pressure (Shut-in) 883	SACKS CEMENT 200 650 it and must be equal to or exceed top allow lift, etc.) Chok SALLLY Chok Sally Chok Size 3/4"
	Perforations 2444-53', 2475-84 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2016 Testing Method (pitot, back pr.) 3 hr. 3/4" choke test I. CERTIFICATE OF COMPLIA	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 hr. Tubing Pressure (Shut-in) 883 NCE	DEPTH SET 223' 2559' 2470' Infer recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF 0 Casing Pressure (Shut-in) 883 OIL CONSER' APPROVED	SACKS CEMENT 200 650 il and must be equal to or exceed top allow lift, etc.) Choke SELLLY Choke SELLLY Gravity of Condensate Choke Size 3/4** VATION COMMISSION FEB 15 1968
	Perforations 2444-53', 2475-81 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST IOIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2016 Testing Method (pitot, back pr.) 3 hr. 3/4" choke test I. CERTIFICATE OF COMPLIA I hereby certify that the rules an	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8** 4-1/2** 1-1/4** FOR ALLOWABLE (Test must be able for this described for the control of the Oil Conservation and that the information gives	223' 2559' 2470' Infer recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF O Casing Pressure (Shut-in) 883 OIL CONSER' APPROVED Original Signed by	SACKS CEMENT 200 650 it and must be equal to or exceed top allow life, etc.) Chok SALLE D Gravity of Codenage Choke Size VATION COMMISSION FEB 15 1968 by Emery C. Arnold
	Perforations 2444-53', 2475-81 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST IOIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2016 Testing Method (pitot, back pr.) 3 hr. 3/4" choke test I. CERTIFICATE OF COMPLIA I hereby certify that the rules an	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8** 4-1/2** 1-1/4** FOR ALLOWABLE (Test must be able for this described for the control of the Oil Conservation and that the information gives	223' 2559' 2470' Infer recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF O Casing Pressure (Shut-in) 883 OIL CONSER' APPROVED Original Signed by	SACKS CEMENT 200 650 it and must be equal to or exceed top allow life, etc.) Chok SALLE D Gravity of Codenage Choke Size VATION COMMISSION FEB 15 1968 by Emery C. Arnold
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	Perforations 2444-53', 2475-88 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST IOL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2016 Testing Method (pitot, back pr.) 3 hr. 3/4" choke test I. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to the compl	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" FOR ALLOWABLE (Test must be able for this described for this	TITLE 223' 223' 2559' 2470' 2470'	SACKS CEMENT 200 650 it and must be equal to or exceed top allow lift, etc.) Chok SELLIVED Gas-MCF-EB 5 1968 OHL CON. COM. DIST. 3 Gravity of Codenagis Choke Size VATION COMMISSION FEB 15 1968 OY Emery C. Arnold PERVISOR DIST. #3
	Perforations 2444-53', 2475-88 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST IOIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2016 Testing Method (pitot, back pr.) 3 hr. 3/4" choke test I. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to the comp	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" FOR ALLOWABLE (Test must be able for this decomposition of the Oil Conservation with and that the information gives the best of my knowledge and belief	DEPTH SET 223' 2559' 2470' Ifter recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF O Casing Pressure (Shut-in) 883 OIL CONSER' APPROVED Original Signed by SU TITLE This form is to be filed	SACKS CEMENT 200 650 It and must be equal to or exceed top allow lift, etc.) Choke SELLLY Choke SELLLY Choke Size Choke Size VATION COMMISSION FEB 15 1968 OY Emery C. Arnold PERVISOR DIST. #3 In compliance with RULE 1104.
	Perforations 2444-53', 2475-88 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST IOIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2016 Testing Method (pitot, back pr.) 3 hr. 3/4" choke test I. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to the comp	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" FOR ALLOWABLE (Test must be able for this described for this	DEPTH SET 223' 2559' 2470' Ifter recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF O Casing Pressure (Shut-in) 883 OIL CONSER' APPROVED Original Signed by SU TITLE This form is to be filed	SACKS CEMENT 200 650 il and must be equal to or exceed top allowable for a newly drilled or deepen and the deviation of the

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.