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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompaned by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, liems 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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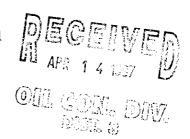
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GAS WELL Actual Prod. Test-MCF/D 1069 (AOF 1085) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) 733 Certificate of Compliance I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY G. W. Eaton, Jr. (Signature) Area Engineer Casing Pressure (Shut-in) Choke Size 3/4 m 3/	HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 8-5/8** 4-1/2** 1-1/2" FOR ALLOWABLE (Test must be able for this d	DEPTH SET 219 2521 2411 after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	200 650 il and must be equal to a second an allo lift, etc.)
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1069 (AOF 1085) Testing Method (pitot, back pr.) Open Flow CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY G. W. Eafon, Jr. (Signature) Casing Pressure (Shut-in) 733 Choke Size Alg 2 2 1968 APPROVED Original Signed by Emery C. Arnold TITLE SUPERVISOR DET. #3 This form is to be filed in compliance with Rule 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devitests taken on the well in accordance with Rule 1111. Area Basinser	HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE 8-5/8* 4-1/2* 1-1/2* FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	DEPTH SET 219 2521 2411 2411 after recovery of total volume of load or lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	200 650 il and must be equal to proceed top allo lift, etc.) Choke Site AUG 22 1968 Gas-MCF OIL CON COLUMN
Testing Method (pitot, back pr.) Comparable Testing Method (pitot, back pr.) Tubing Pressure (shut-in) 733 733 Casing Pressure (shut-in) 733 3/4 OIL CONSERVATION COMMISSION AUG 2 2 1968 APPROVED Original Signed by Emery C. Arnold Original Signed by Emery C. Arnold ORIGINAL SIGNED BY G. W. Eaton, Jr. (Signature) ORIGINAL SIGNED BY (Signature) Area Engineer	HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE 8-5/8** 4-1/2** 1-1/2" FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET 219 2521 2411 24	Choke Site AUG 22 1968 Gas-MCR OIL CON. COM DIST. 3
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well Fort DEPUTE OF LA CAS PAST LOTOR

Meter Number: 75871 Location Name: STATE GAS COM BM #1 Location:TN-29 RG-09

SC-02 UL-H

1 - State NMOCD Zone: OUTSIDE Hazard Ranking Score:00



RATIONALE FOR RISK-BASED CLOSURE OF PRODUCTION PITS LOCATED OUTSIDE OF THE VULNERABLE ZONE IN THE SAN JUAN BASIN

This production pit location was ranked according to the criteria in the New Mexico Oil Conservation Division's Unlined Surface Impoundment Closure Guidelines and received a ranking score of zero. The estimated depth to groundwater is greater than 100-feet beneath ground surface (bgs), the pit is not in a well head protection area, and there are no surface water bodies within 1,000 horizontal feet of the pit location.

The primary source, discharge to the pit has been removed. There has been no discharge to the pits for at least 4 years and the pits have been closed for at least one year.

Each pit was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Minimal infiltration of rainfall is expected. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching the residual hydrocarbons.

There is no source material at the ground surface, so direct contact of hydrocarbons with livestock and the populous is not likely.

In general, outside of the vulnerable area and alluvial valleys, bedrock material is generally encountered within 20 feet of the ground surface. Bedrock material in the San Juan Basin consists of interbedded sandstones, shales and clays. According to Freeze and Cherry, 1979, the hydraulic conductivity of the bedrock material are as follows:

10⁻⁹ to 10⁻¹³ cm/sec Sandstone 10⁻¹² to 10⁻¹⁶ cm/sec 10⁻¹² to 10⁻¹⁵ cm/sec Shale Clay

Based on this information, the residual hydrocarbons should not migrate to groundwater.

Natural process (bioremediation) are degrading the residual hydrocarbon to carbon dioxide and water and will continue until the source is gone, therefore minimizing any impact to the environment.

Based on the above information, it is highly unlikely that any source material will impact groundwater or ever find an exposure pathway to affect human health and therefore El Paso Field Services Company (EPFS) requests closure of this pit location.

EPFS-

FIELD PIT SITE ASSESSMENT FORM

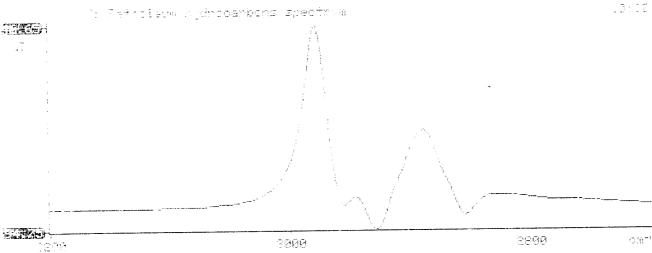
GENERAL	Meter: 75871 Location: STATE GAS COM RM # Operator #: 0203 Operator Name: Amoco P/L District: BloomFills Coordinates: Letter: H Section 2 Township: 29 Range: 9 Or Latitude Longitude Pit Type: Dehydrator Location Drip: X Line Drip: Other: Site Assessment Date: 4.28.94 Area: 10 Run: 22
	NMOCD Zone: (From NMOCD Maps) Inside Outside Land Type: BLM ☐ (1) State ☒ (2) [(1) Fee ☐ (3) Indian ☐ (1) Indian ☐ (1)
	Depth to Groundwater Less Than 50 Feet (20 points) ☐ (1) 50 Ft to 99 Ft (10 points) ☐ (2) Greater Than 100 Ft (0 points) ☐ (3)
ASSESSMENT	Wellhead Protection Area: Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points)
SITE ASS	Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) (1) 200 Ft to 1000 Ft (10 points) (2) Greater Than 1000 Ft (0 points) (3) Name of Surface Water Body ————
	(Surface Water Body: Perennial Rivers,Major Wash,Streams,Creeks, Irrigation Canals,Ditches,Lakes,Ponds) Distance to Nearest Ephemeral Stream ☐ (1) < 100'(Navajo Pits Only) ☐ (2) > 100'
	TOTAL HAZARD RANKING SCORE:O POINTS
REMARKS	Remarks: Two Pits on Location, will close only one, Pit is DRY, Location is up on top of A Hill Next to Base of A Cliff, Realine Shows Location Inside V.Z. AND TOPO SHOWS IT JUST OUTSIDE AGAINST THE BORDER, BECAUSE OF THE LOCATION OF THIS SITE I SPOTTED IT OUTSIDE THE V.Z. PUSH IN

GERAL	Meter: 7587/ Location: State Gras Com 13 m#/ Coordinates: Letter: H Section Z Township: 29 Range: 9 Or Latitude Longitude Date Started: 5-20-94 Area: 10 Run: 22
FIELD OBSERVATIONS	Sample Number(s): 12^{\prime} Feet Sample Depth: 12^{\prime} Feet Final PID Reading 243 PID Reading Depth 12^{\prime} Feet Yes No Groundwater Encountered (1) (2) Approximate Depth Feet
CLOSTIRE	Remediation Method: Excavation
DIMITION	Pit Closure Date: 5 20-94 Pit Closed By: 13EZ Remarks: Line Makkers, Location Dily Signature of Specialist: Valcinism
	(SP3191) 04/07/9



FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT - Soil

	SAMPLE	IDENTIFICA	HON			
	Field	ID		Lab ID		
SAMPLE NUMBER:	1013	.s	94	5259		
MTR CODE SITE NAME:	7587			N/A		
SAMPLE DATE : TIME (Hrs):	5-20	-94	<u></u>	1945		
SAMPLED BY:		ļ	/A	· lou		
DATE OF TPH EXT. ANAL.:	5/2.4	194	 	4194		
ATE OF BTEX EXT. ANAL.:	4/4		N/A			
TYPE DESCRIPTION:	VG		Vorle/Gre	4 CAUYSE	Sand	
REMARKS:			•			
REIVIANKS.						
		RESULTS				
PARAMETER	RESULT	UNITS		QUALIF		V(mi)
			DF	Q.	M(g)	V (1111)
BENZENE		MG/KG				
TOLUENE		MG/KG				
ETHYL BENZENE		MG/KG				
TOTAL XYLENES		MG/KG				
TOTAL BTEX		MG/KG				
TPH (418.1)	210207	JWO 6/9/44 MG/KG			2.03	28
HEADSPACE PID	263	PPM				
PERCENT SOLIDS	90.7	%				
	- TPH is by EPA Method					
e Surrogate Recovery was at rrative:		_% for this samp	ole All QA/Q0	was accer	otable.	
= Dilution Factor Used)			Elul	GV	
pproved By:	ibdu		Date:	6/14	<i>rr</i>	



ILLEGIBLE