

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 080032A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990'N, 990'E

RECEIVED

JUN 24 1985

BUREAU OF LAND MANAGEMENT

14. PERMIT NO.

15. ELEVATIONS (Show well location on map)
6416' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Feuille

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Blanco P.C.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.13, T29N, R9W

12. COUNTY OR PARISH 13. STATE
San Juan N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-18-85 Moved on location, killed well, unseated pkr., pulled tbg, removed pkr, re-ran tbg., spotted 20 sk cement plug in PC perfs. WOC overnight.

6-19-85 Unable to tag top of cement with tubing. Spotted 20 sk cement plug in PC perfs. WOC 4.5 hours, tagged top of cement plug at 2650'. Perforated casing at 2100'. Broke circulation. Spotted 55 sk. cement plug inside and outside casing from 2100' up to 1900'. WOC overnight.

6-20-85 Unable to fill casing with water, squeezed 35 sk. cement plug in perfs at 2100'.. WOC 3 hours. Perforated casing at 170'. Broke circulation, set cement plug in casing and bradenhead from 170' to surface. Cut off wellhead and set dry hole marker.

Perforate the casing at 315 ft. Circulate cement to the surface leaving the casing and annulus full.

Cut off the wellhead and set a dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED John J. Tellersm

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 27 1985
OIL CON. DIV.
DIST. 3

APPROVED

DATE June 24, 1985

JUN 25 1985

FOR AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC