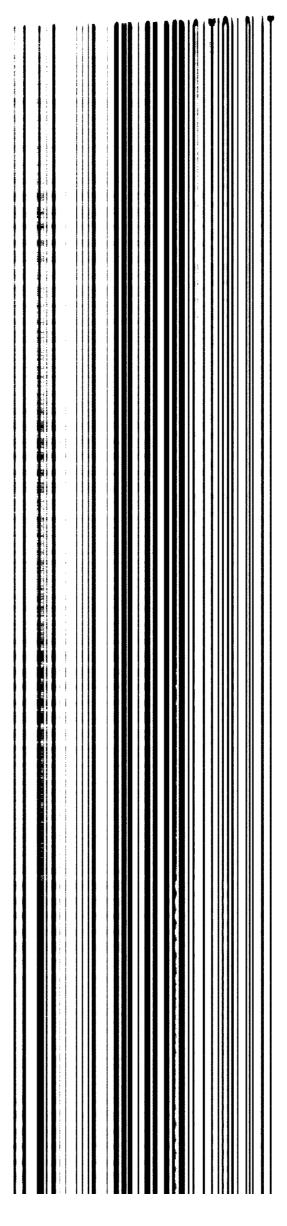
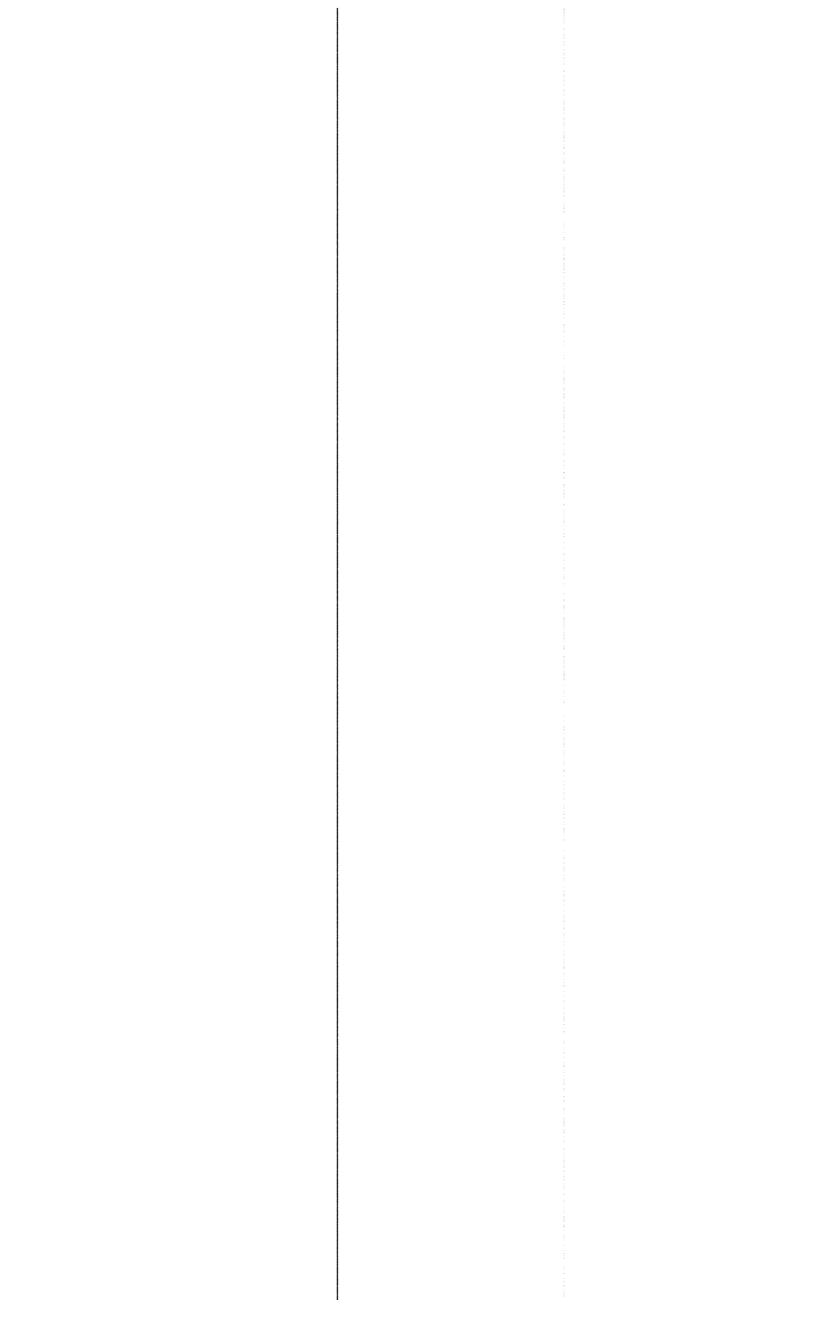
MO. OF COPIES RECEIVED DISTRIBUTION	5 NE	W MENICO OIL CON	SERVATION CONVICEIO		
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION					-65 30-045-205
U.S.G.S.	'}			SA. Indica	te Type of Lease
LAND OFFICE	71 1				FEE
OPERATOR	7			_	397
				inni	mmmm
APPLICAT	ION FOR PERMIT TO	DRILL, DEEPEN	I, OR PLUG BACK		
1a. Type of Work				7. Unit Agr	reement Name
b. Type of Well DRILL	XX.	DEEPEN	PLUG	BACK 🗆 📖	•
014 7	⊽ ₩			8. Form or	Lease Name
2. Name of Operator	OTHER .		ZONE MUI		State Com
•	Production Comp	Over		9. Well No.	
3. Address of Operator	1100ECSTOIL COMP	atty		No. 2	
P. O. Box 808.	Farmington, New	Martico 87hm			nd Pool, or Wildcat
					Dakota
UNIT LET	TER C LO	CATED <u>925</u>	FEET FROM THENOT	EL LINE	
AND 1740 FEET FRO	om the West Li	- 46	2011 ~	//////	
AND 1 40 FEET FRO	W (Mr Hand)	NE OF SEC. 16	TWP. 29N RGE. 9W	NMPM 12 County	<i>m#####</i>
				12. County	an (
	HHHHHH	HHHHHH	HHHHHH	HHHH	
	HHHHHH	HHHHH	19. Proposed Depth 1	9A. Formation	20. Rotory or C.T.
			10		_
21. Elevations (Show whether D	F, RT, etc.) 21A. Kind	& Status Plug. Bond		akota	Rotary L. Date Work will start
5771 Ungraded G		Wide	Pico Drlg. Co.		
23.					ber 1, 1969
	F	PROPOSED CASING AI	ND CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/4"	10-3/4"	32.75#	300 ft.	250	Sarface
9-7/8"	7-5/8*	26.40#	2475 ft.	600	Surface
6-3/4"	4-1/2"(Linex		2300 to 6850		
- 3/4	4-1/c (mmex	10.50#	2500 60 0050	800	2300
3. The well will be run 4. The Dakota will be start of the	II be drilled wi asing will be se	th mud to a det. rilled to a T. o a T.D. of appead to stimula	APPROVAL VALID FOR 90 DAYS UNLES DRILLING COMMENCE	where a 7-5/8" 50 ft. and a 4- 55 ft. NO	intermediate
		EXP	RES Feb 23, 197		CON. COM.
N ABOVE SPACE DESCRIBE PIVE ZONE, GIVE BLOWOUT PREVEN	TER PROGRAM, IF ANT.			PRESENT PRODUCTIVE PONE	AND PROPOSED NEW PRODUC
hereby certify that the informati	ion above is true and comp RIGINAL SIGNED BY	lete to the best of my l	mowledge and belief.		
igned	R. VANDERSLICE	Title Area Sup	erintendent	Novem	ber 21, 1969
H. K. VENIARI		1 #100		Date	
(This space for	State Use)				
PPROVED BY	Kenilarah	PETROLEU	JM ENGINEER DIST	NO. 9	1-24-69

NEW MEXICO OIL CONSERVATION COMMISSION





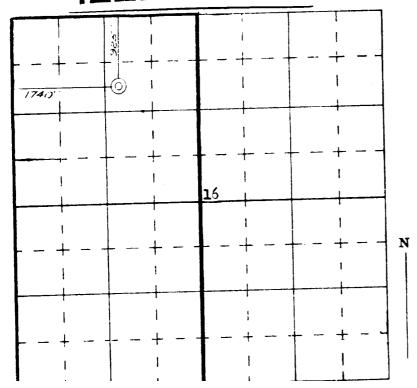
NEW MEXICO OIL CONSERVATION COMMISSION



All distances must be from the cuter boundaries of the Section

Weil No 2 Mins State Con COUTHERN UNION PRODUCTION COMPANY cnit e non WUST ID SAN JUAN 9 WEST 29 NORTH C **1**6 lick stop of Well WEST 1740 text from the 925 - ---- trim "---HORTH 316.6 320.00 erosacry form tan Basin Dakota Dekota 5771.0 1. Outline the accrage delicated to the subject well be color in certail or nucliure mans on the plat below. 2. It more than one leads as sericated to the well-dutink calls jurist in both the lownership thereof "by interest and royalt; NOV 2 4 1969 3. If more than the least of affairs toward sub-involution is denotated to the web have the attrests of above community action, and cation, force cooling $|eta\rangle$ OIL CON, COM If an were respiritive of the endturing Communities tion Agree DIST. 3 X Ye countries the owners are tract description, which have actually considerate in Ose reverse side of this form if n+16.5.2 will be the to the web unit, all interests have been consolidated by communication, unitization, forced-and which is a function of x and x are they such interests, has been diproved by the Commission. No obswell for let a con

ILLEGIBLE



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY B. R. VANDERSLICE

Name B. R. Vanderslice

D.

Area Seperintendent

Company

Seathern Union Production Co.

Hovember 21, 1969

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the knowledge and belief.

1 March 1968.

Parket Profesional Engineer

nator Land Surveyor N.M. Reg. #1463