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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator SOUTHERN UNION PRODUCTION COMPANY	5. State Oil & Gas Lease No. E - 397
3. Address of Operator P. O. Box 808; FARMINGTON, NEW MEXICO 87401	7. Unit Agreement Name
4. Location of Well UNIT LETTER C 925 FEET FROM THE NORTH LINE AND 1740 FEET FROM THE WEST LINE, SECTION 16 TOWNSHIP 29 NORTH RANGE 9 WEST NMPM.	8. Farm or Lease Name MIMS STATE COM
15. Elevation (Show whether DF, RT, GR, etc.) 5786 FT. R.K.B.	9. Well No. 2
	10. Field and Pool, or Wildcat Basin Dakota
	12. County SAN JUAN

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **SUPPLEMENTARY HISTORY** ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILLED 9-7/8" HOLE W/MUD TO T.D. OF 2500 FT. R.K.B. RAN 81 JOINTS OF 7-5/8", 26.40#, K-55 CASING. LANDED AT 2498 FT. R.K.B. CEMENTED W/1000 CU.FT. OF CEMENT. PLUG DOWN 5:00 A.M. 12/8/69.
2. NIPPLED UP AND PRESSURE TESTED CASING AND B.O.P. TO 1200 PSI FOR 10 MINUTES. TEST OK.
3. GAS DRILLED 6-3/4" HOLE TO TOTAL DEPTH OF 6790 FT. R.K.B. RAN 137 JTS. OF 4-1/2", 10.50#, J-55 CASING AS A LINER. TOP LINER 2357 FT. R.K.B. BOTTOM AT 6787 FT. R.K.B. CEMENTED WITH 1050 CU.FT. OF CEMENT. PLUG DOWN AT 3:00 A.M. 12/14/69.
4. MOVED IN AND RIGGED UP COMPLETION UNIT DECEMBER 16, 1969. CLEANED OUT TO P.B.T.D. OF 6768 FT. R.K.B. PRESSURE TESTED CASING TO 3500 PSI. TEST OK.
5. PERFORATED 1ST STAGE DAKOTA 2 SHOTS/FT. 6716-6728 FT.; 6736-6746 FT. R.K.B. SAND WATER FRAC PERFS W/35,000# SAND, 500# GLASS BEADS AND 40,410 GAL. OF 0.8% KCL WATER.
6. SET 4-1/2" BRIDGE PLUG AT 6678 FT. R.K.B.
7. PERFORATED 2ND STAGE DAKOTA 1 SHOT/FT. 6622 FT.-6648 FT. R.K.B. SAND WATER FRAC PERFS W/55,000# SAND; 1,000# GLASS BEADS AND 57,760 GAL. OF 0.8% KCL WATER.
8. DRILLED BRIDGE PLUG AT 6678 FT. R.K.B. CLEANED OUT TO P.B.T.D. OF 6768 FT. R.K.B.
9. RAN 215 JOINTS OF 2-3/8" E.U.E., 4.70#, J-55 TUBING. LANDED AT 6647 FT. R.K.B.
10. COMPLETED WELL DECEMBER 19, 1969.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by
GILBERT D. NOLAND, JR.

SIGNED **GILBERT D. NOLAND, JR.**

TITLE **DRILLING SUPERINTENDENT**

DATE **JANUARY 5, 1970**

APPROVED BY *[Signature]* TITLE **SUPERVISOR DIST. #26**

DATE **JAN 7 - 1970**

CONDITIONS OF APPROVAL (IF ANY):

1000

1000

1000

1000

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