DISTRIBUTIO		1	
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SANTA FE		!	!
FILE		<u> </u>	<u> </u>
v.s.G.\$.		<u>i </u>	<u> </u>
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		_
OPERATOR			
PRORATION OFFICE		Ī	

REQUEST FOR ALLOWABLE AND

Form C-104 Sepersedes Old C-104 and C-116 Elfective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE					
TRANSPORTER OIL GAS					
OPERATOR GAS	4		· ·		
PRORATION OFFICE	+				
Southern Union Expl	loration Company				
1217 Main Street, Suite 400, Texas Federal Bldg., Dallas, Texas 75202					
Resson(s) for filing (Check proper box) Other (Please explain)					
New Well	Change in Transporter of:	Change of operat	ton and addrage		
Recompletion Change in Ownership V	OII Dry Go		Or and address.		
Change in Ownership Castnghead Gus Condensate					
10300 N. Central Expressway, Bldg. V, 5th Fl.					
DESCRIPTION OF WELL AND					
Mims State Com.	Yell No. Fool Name, Including F 2 Basin Dakota	1	Lease No.		
Location			1 crree Journ		
Unit Letter : 925 Feet From The North Line and 1740 Feet From The West					
Line of Section 16 Tox	ownship 29N Range	9W , _{NMPM,}	San Juan County		
TO TO A SEPOR					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS None of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)					
New Mexico Tankers, Plateau, Inc 90%	Inc 10%	Farmington, New Mexico	87401		
Name of Authorized Transporter of Cas					
Southern Union Gas C		Address (Give address to which approved is International Bldg. Dallas, Jexas Attn: Representational Bldg. Is gas actually connected? Whe	Robert McCrary		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. C 16 29N 9W	Is gas actually connected? Whe	m		
I this production is commingled with that from any other lease or pool, give commingling order number:					
Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v.		
Designate Type of Completio					
Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top 04/Gas Pay	Tubing Depth		
Perforations	<u> </u>		Depth Casing Shoe		
	TUBING, CASING, AND	D CEMENTING RECORD	1		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	1				
	1		<u> </u>		
			!		
EST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of able for this de	ifier recovery of total volume of load oil as	and must be equal to or exceed top allow		
able for this depth or be for full 24 hours) Date of Test Date of Test Producing Method (Flow, pump, gas lift, ere.)					
ength of Test	Tubing Pressure	Cosing Pressure	Choke Size		
Actual Frad. During Test	Oil - Bbis,	Water-Bbis,	Gcs-MC		
; -	L	<u>-</u>	/ Manual Lu		
AS WELL		-	JAN 2 8 1981		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	C:cail COM. COM.		
esting Method (puot, back pr.)	Tuting Pressure (Shut-in)	Casing Fressure (Shut-in)	Cheke She DIST. 3		
ERTIFICATE OF COMPLIANC	CE /	OIL CONSERVA	TION. COMMISSION		
JAN 28 1981 - 1981 - 1981 - 1981 - 1981 - 1981 - 1981 - 1981 - 1981 - 1981 - 1981 - 1981 - 1981 - 1981 - 1981					
ommission have been complied wi	egulations of the Oil Conservation it and that the information given best of my knowledge and belief.	BY	ANK E CHAYEZ		
TITLE MARKET AND THE PARTY OF T					
This form is to be filed in compliance with RULE 1104.			ompliance with AULE 1104.		
(Signal		well, this form must be accompani	able for a newly drilled or despended sied by a tabulation of the deviation lance with must test		
Drilling & Production		All sections of this form must	t be filled out completely for allow-		
12/30	180	sble on new and recompleted well Fill out only Sections I. II.	ils. III. and VI for changes of owner.		
(Date)		well name or number, or transporter, or other such change of conclition.			
			- N.		