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DISTRICT 1
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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION RANSPORT OIL AND NATURAL GAS

D. N. C. Enterprises, Inc.  D. N. C. Enterprises, Inc.  D. N. C. Enterprises, Inc.  D. Box 419, Farmington Corp.  D. Box 419, Farmington, N. M. 8749  Charge in Transpoorer of Doy Gar Enterprises  C. Charge in Transpoorer of Doy Gar Enterprises  Mars State Com Meridian 01, Inc.  DESCRIPTION OF WELL AND LEASE  Section 16 Townspine 99 Many State Doke Communication  Mars State Com Well No. 1700  DESCRIPTION OF WELL AND LEASE  Section 16 Townspine 99 Many 99 Many 99 Many 1700  Section 16 Townspine 90 Many 99 Many 99 Many 1700  DESCRIPTION OF TRANSPORTER OF OLL AND NATURAL GAS  Section 16 Townspine 90 Many 99 Many 99 Many 1700  Meriddan Otto Jan 17		TC	TRANS	PORT OIL A	ND NATURAL	GAS	Well API	No.			
BON. C. Enterprisons, Inc.  BON. C. State Production Corp. P. O. Box 419, Farmington, N. M. 87499  P. D. Box 119, Farmington, P. M. 110, Farmington, N. M. 87499  P. D. Box 119, Farmington, N. M. 87419  P. D. Box 119, Farmington, N. M. 87419  P. O. Box 419, Farmington, N. M. 87419  P. O. Box 1299, Farmington, N. M. 87413  P. O. Box 1299, Farmington, N. M. 87413  P. O. Box 1299, Parmington, N. M. 87413  P. O. Box 129	perator						1 11 1				
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Authorized Transporter of Unit.  WE Fidd an Oil 1. Inc.  Simt of Authorized Transporter of Casinghead Gas or Dry Gas (X) Address (firm address to which approach ogg of this jorns is so be sent)  P. O. Box 1899, Bloomfield, N.M 87413  Prediction of Inquist, Unit soc.  Twp. Res. 1894, Restably connected?  When?  Unit of 290, We because of or inquist, Unit soc.  Twp. Res. 1894, Restably connected?  When?  Unit of 290, We because of or inquist, Ve because of or or inquist, We because of the production of the set of pool, give commission order number.  V. COMPLETION DATA  Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  Total Depth  Total Depth  Perforations  TUBING, CASING AND CEMENTING RECORD  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  Total Depth  TUBING CASING AND CEMENTING RECORD  Depth Casing Shoe  TUBING CASING AND CEMENTING RECORD  Total Depth  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL Gest must be after recovery of total volume of load oil and must be equal to or exceed to the producing formation of the complete to the best of my knowledge and belief.  Actual Frod. TestMCFID  Length of Test  Signature  Even 1 N. Walsh, P. E.  Predictions, Walsh, P. E.  Signature  Even 1 N. Walsh, P. E.  Signature  Even 1 N. Walsh, P. E.  Predictions, Walsh, B. E.  Predictions, Walsh, B. E.  Signature  Even 1 N. Walsh, P. E.  Predictions, Walsh, B. E.  Predictions, Walsh, B. E.  Predictions, Walsh, B. E.  Signature  Even 1 N. Walsh, P. E.  Predictions, Walsh, B. E.  Predictions, Walsh, B. E.  Signature  Even 1 N. Walsh, P. E.  Predictions, Walsh, P. E.  P	T DESIGNATION OF TRAN	SPORTER	OF OIL	AND NATUE	RAL GAS	<del> ,</del> .	. L	conv of this for	m is to be see	<u>u)</u>	
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V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed to the producing Method (Flow, pump, exceeding)  Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Water - Bblis.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  For: D.N.C. Enterprises, Inc.  Signature  Ewell N. Walsh, P.E.  Pressident, Walsh Engineering & Brod. Corp Printed Name  July 2, 1991  SO5-327-4892  Title  Title  Title  Title  Title  Title								1004	10		
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Length of Test  Length of Test  Actual Prod. During Test  Oil - Bbls.  Oil - Bbls.  Water - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Cooke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  For: D.N.C. Enterprises, Inc.  Signature Ewell N. Walsh, P.E.  Signature Ewell N. Walsh, P.E.  Title  President, Walsh Engineering & Brod. Corp President, Walsh Engineering & Brod. Title  July 2, 1991  Telephone No.  Telephone No.	OH. WELL (Test must be after	r recovery of	total volume	of load oil and mu	si be equal to or exce.	(Flow 1	gwa le prij	eic.	<u> </u>		
Length of Test  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Actual Prod. Test - MCF/D  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  For: D.N.C. Enterprises, Inc.  Signature  Ewell N. Walsh, P.E.  President, Walsh Engineering & Brod. Corp Printed Name  July 2, 1991  Title  Title  Title  Title  Title  Title	Date First New Oil Run To Tank	Date of T	cst		Producing Method	(	DIS	ı. •			
Length of Test  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Water - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  For: D.N.C. Enterprises, Inc.  Signature  Ewell N. Walsh, P.E.  Signature  Ewell N. Walsh, P.E.  Title  Title  July 2, 1991  505-327-4892  Title  Title  Title  Title				Casing Pressure		The San					
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  For: D.N.C. Enterprises, Inc.  Signature  Ewell N. Walsh, P.E.  Signature  Ewell N. Walsh, P.E.  Printed Name  July 2, 1991  Supplementation  Title  Telephone No.	Length of Test	Tubing P	TESSUTE		3						
GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitor, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Onoke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  For: D.N.C. Enterprises, Inc.  For: D.N.C. Enterprises, Inc.  Signature  Ewell N. Walsh, P.E.  Signature  Ewell N. Walsh, P.E.  Title  Title  Title  Title  Title  Title  Title		Oil BN			Water - Bbls.		Gas- MCF				
Actual Prod. Test - MCF/D  Length of Test  Testing Method (pion, back pr.)  Tubing Pressure (Shut-in)  Testing Method (pion, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Onoke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  For: D.N.C. Enterprises, Inc.  For: D.N.C. Enterprises, Inc.  Signature  Ewell N. Walsh, P.E.  Signature  Ewell N. Walsh, P.E.  Title  Title  July 2, 1991  Telephone No.	Actual Prod. During Test	Oil - Bot	3.							•	
Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size									F.15		
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Signature Ewell N. Walsh, P.E.  President, Walsh Engineering & Brod. Corp Title Printed Name  July 2, 1991  Telephone No.	100//	10/0	Ch		11						
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July 2, 1991 505-327-4892 Telephone No.	Signature  District Malch	p	S	UPLRVID	OR DISTRI	じまる					
July 2, 1991 Telephone No.	Litting Laure		505-227	Title 7_4892	Title _						
Date	<u>July 2, 1991</u>		303-327 Te	elephone No.	-						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.