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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>El Paso Natural Gas Company</b>		8. Farm or Lease Name <b>Lackey</b>
3. Address of Operator <b>Box 990, Farmington, New Mexico 87401</b>		9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>0</b> <b>1000</b> FEET FROM THE <b>South</b> LINE AND <b>1550</b> FEET FROM <b>East</b> LINE, SECTION <b>19</b> TOWNSHIP <b>29N</b> RANGE <b>9W</b> NMPM.		10. Field and Pool, or Wildcat <b>Aztec Pictured Cliffs</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5634' GL</b>		12. County <b>San Juan</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Perf. &amp; S/W Frac</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 7-31-70 spudded well, drilling surface hole.

On 8-4-70 ran 7 joints 8 5/8", 24#, KS Surface casing (225') set at 235' w/180 sacks of cement circulated to surface. W.O.C. 12 hours, held 600#/30 Min.

On 8-8-70 T.D. 2165'. Ran 67 joints 2 7/8", 6.4#, JS-NU production casing (2155') set at 2165' w/215 sacks of cement. W.O.C. until completion.

On 8-17-70 P.B.T.D. 2155'. Perf. 2006-14', 2026-42', w/32 SPZ. Frac w/26,000# X 10/20 sand, 28,224 gal. water, dropped 1 set of 32 balls, flushed w/650 gal. water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed **F. H. WOOD** TITLE **Petroleum Engineer** DATE **8-26-70**

APPROVED BY *[Signature]* TITLE *[Signature]* DATE **8-31-70**  
CONDITIONS OF APPROVAL, IF ANY:

