District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Revised February 21, 1994 Instructions on back Submit

t to Appropriate	District Office
	5 Copies

Form C-104

PO Box 2088, Santa			non		- ~	===					AMMENI	
I.		<u> 3QU</u>			LOWAE		AUTHORIZ.	ATION T	O TRANSPO			
m	Free	• •••	-			dress			4		ID Number	
Taurus Exploration U.S.A., Inc. 2101 Sixth Avenue North							-	162928 3 Reason for Filing Code				
Birmingham, AL 32503-2784								_	uc			
	4 API 1	Numbe	er		Т	5 Poc	ol Name				8/1/97 ol Code	·
						ED CLIFFS (GAS) 71280						
⁷ Property Code 007237							crty Name CKEY		⁹ Well Number # 3			
II. 10 Surfa	ce Loca	tion			1				7			
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¹² Lse Code	p	13 Pro	oducing Method C	ode	14 Gas Co	onnection Date	15 C-129 Permit	t Number 16	6 C-129 Effective I	Date	17 C-129 Date	Expiration
III. Oil and	d Gas T	rans	norters		<u> </u>		<u>L</u>		 -			
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OGI	RÍD			Address	s				_	1	and Des	cription
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IV. Produc	ed Wat	er	22 800						·			
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²⁵ Spud	d Date	on D	²⁶ Read						PBTD			
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²⁵ Spud	Hole Size	a	²⁶ Read	31 Cas		oing Size		Depth Set	PBTD Tbg. Pressure	3		nent
VI. Well To	Hole Size	a 35 Ga:	s Delivery Date	31 Cas	sing & Tub	oing Size	37 Test Length	Depth Set	Tbg. Pressure	3	39 Csg. Pre	essure
VI. Well To	Hole Size	a	s Delivery Date	31 Cas	sing & Tub	oing Size	32]	Depth Set		3	3 Sacks Cem	essure
VI. Well To 34 Date New Oil 40 Choke Size	Hole Size	a 35 Gas	s Delivery Date	31 Cas	36 Test Da	oing Size	37 Test Length 43 Gas	Depth Set	Tbg. Pressure		39 Csg. Pre	essure
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