NO. OF COPIES RECEIVE	0 5					Form C-	
DISTRIBUTION						Revised	
SANTA FE	7	NEW	MEXICO OIL CON	SERVATION	COMMISSION	· · · · · · · · ·	Type of Lease
FILE	/ ~ w		ETION OR RECO			ND LOG State	Fee X
U.S.G.S.	2			ott	TIALD	5. State Oil	& Gas Lease No.
LAND OFFICE				/ KLI	1111	1	
OPERATOR	1/			1	77 1070		
				003	7 1970		
la. TYPE OF WELL	OIL WEL	GAS WELL	X DRY) OIL	CON. COM.		eement Name
b. TYPE OF COMPLE		PLUG	DIFF.		DIST. 3	l a. Farm or i	
NEW WORLD OVE		N BACK		OTHER		9. Well No.	rrez Gas Com "C"
PAN AMERICAN	PETROLEUM	CORPORATIO	ON			10. Field a	1 nd Pool, or Wildcat
501 Airport 4. Location of Well			ew Mexico 8			Blaro	Pictured Cliffs
UNIT LETTER	LOCATED	800 FEET F	FROM THE _North	LINE AND	960	EET FROM 12. County	
THE East LINE OF	SEC. 4 T	we. 29N Re	SE. 9W NMPM	Prod.) 18 E	levations (DF, R	San Ju KB, RT, GR, etc.) 19.	Elev. Cashinghead
	ì	1		1	5634', KI	•	5634'
9-6-70 20. Total Depth	9-9-70	g Back T.D.	22. If Multiple	le Compl., How	23. Interval	s Rotary Tools	Cable Tools
24321		23821	Many		Drilled -	→ 0-TD	
24. Producing Interval(s		•	m, Name				25. Was Directional Survey Made No
						0.7 1	Vas Well Cored
26. Type Electric and (ther Logs Run					27. V	vas well Corea
Thru casing	Gamma Ray	Neutron			 		No No
28.		CA	SING RECORD (Rep	 -			
CASING SIZE	WEIGHT LB.			LE SIZE		TING RECORD	AMOUNT PULLED
8-5/8" 4-1/2"	24			-1/4" -3/4"		sacks sacks	0
4-1/2"	10.	24	20' 6	-3/4	300	Backs	
		INER RECORD			30.	TUBING REC	ORD
29.	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
SIZE	10-	B0110W	SACKS CLIVERY		1-1/4"	22751	
31. Perforation Record	(Interval, size an	d number)		32.	ACID, SHOT, FR	RACTURE, CEMENT SO	UEEZE, ETC.
				DEPTH	INTERVAL	AMOUNT AND KI	ND MATERIAL USED
2273-88' x	2 SPF			2273-88	3'	Frac with 20,	580 gal. water
22,5 00 4						and 30,000 1b	. 10-20 sand.
						· · · · · · · · · · · · · · · · · · ·	
					L		
33.		477		DUCTION	7	Wall State	is (Prod. or Shut-in)
Date First Production	Prod		owing, gas lift, pum	ping – size and	ttype pamp)		
	Try Trans	Choke Size	Prod'n. For	Oil — Bbl.	Gas - MCF		t In Gas—Oil Ratio
Date of Test	Hours Tested	į	Test Period				
9-28-70	Casing Pressu	3/4" re Calculated 2	24- Oil – Bbl.	Gas - M	ICF Wa	ter – Bbl. Oi	l Gravity — API (Corr.)
Flow Tubing Press.		Hour Rate		1	AOF 365)	_	-
18 psig 34. Disposition of Gas	(Sold, used for fu	iel, vented, etc.)		(330 C	1 COC 3UA	Test Witnessed	Ву
			atural Gas C	0.			
35, List of Attachment							
36. I hereby certify the	it the information	shown on both sid	des of this form is tr	ue and complet	e to the best of	my knowledge and belie	f.
OR	GINAL SIGNED	BY					
	D. A. WANHAN	1	-:-· -	Area E	ngineer	DATE	10-6-70
SIGNED			TITLE			UAIE	

SIGNED .

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special fests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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	.T	L		T. Wingat T. Permis T. Penn.	Bone Springs ORMATION RECORD (Attach	Т - Т - Т -		· ·	dwe	Abolica Penn
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Penn. ''C', Penn. ''C', Penn. ''D', Leadville Madison Elbert McCracken	7	uecessati)	red Cliffs Foundation	T. Kirilar T. Cliff H T. Cliff H T. Manco T. Manco T. Gallup T. Manco T. Manco T. Manco T. Manco T. Chinle T. Chinle T. Chinle T. Permis T. Permis	Miss Miss Miss Silurism Miss Silurism Montoys Silurism Montoys Silurism McKee Gr Wash Granite Granite Bone Springs Springs Springs Springs Monto Springs Sprin				ers ————————————————————————————————————	Salt - Yates Yates Crayb San A Gloric Bline Bline Drink Abo — Drink

TABULATION OF DEVIATION TESTS GUTIERREZ GAS COM "C" NO. 1 PAN AMERICAN PETROLEUM CORPORATION

DEPTH	DEVIATION
218'	0°
800 [†]	1/2°
1036'	3/4°
2028 '	1°
2432 '	Misrun



AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Gutierrez Gas Com "C" No. 1, Blanco Pictured Cliffs Field, located in the NE/4 NE/4 (800' FNL and 960' FEL) Section 4, T-29-N, R-9-W, San Juan County, New Mexico.

Signed Area Engineer Area Engineer

THE STATE OF NEW MEXICO)
COUNTY OF SAN JUAN)
BEFORE ME, the undersigned authority, on this day personally appeared D. A. Wayhan known to me to be Area Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the fact stated herein and that said statement is true and correct.
SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 6th day of October , 1970 .
Nancy Gorh Notary Public

My Commission Expires: 2-4-74

NEW MEXICO OIL CONSERVATION COMMSSION MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

ype Test										Test Date					
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	anco					Tn	luc Back		ed C	liff Elevation	/ ***	Form or	Lease N	dime	
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pe Well - Sin	gle - Brade	enhead - G	.G. or G.0	O. Mul	tiple			Packer	Set At			County			
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OPERATOR			
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

-	EAND OFFICE			
- 1	TRANSPORTER GAS /		Eff. 2-1-71,	
-	OPERATOR /	Ť	an American Petro. Corp.	
_	PRORATION OFFICE	ia i	as changed its name to	
1.	Operator		AMOGO PROD. CO.	
	•	ETROLEUM CORPORATION	35MO 00 M.1102	CENTE
ŀ	Address	EIROLLOIT COIL CIGILION		CHILIALD
1		ive, Farmington, New Mex	ico 87401	KLULIT
-	Reason(s) for filing (Check proper box)	ive, raimington, new hox	Other (Please explain)	= 1070
	New We!1	Change in Transporter of:		OCT 7 1970
ļ		Oil Dry Gas	. 🗖 🖁	OIL CON. COM.
	Recompletion	Casinghead Gas Condens	sate	OIL CON. COM
Ĺ	Change in Ownership			DIST. 3
1	If change of ownership give name			
	and address of previous owner			
П.,	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
	Lease Name		la =	or Fee Fee
	Gutierrez Gas Com "C"	1 Blanco Pictu	ILEG CALLED	
	Location		and 960 Feet From T	The East
	Unit Letter A ; 80	O Feet From The North Line	e and reet rioin i	ne
	_	mshin 29-N Range	9-W , NMPM, San	Juan County
	Line of Section 4 Tow	mship 29-N Range	y , , , , , , , , , , , , , , , , , , ,	
		CA	e e	
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)
	Name of Authorized Transporter of Oil	of Condensate		
			Address (Give address to which approx	ped copy of this form is to be sent)
	Name of Authorized Transporter of Cas		1	1
E	1 Paso Natural Gas Compa	any	P. O. Box 990, Farmi	ngeon, New Flexaco
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		
	give location of tanks.	<u> </u>	No	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
		Oil Well Gas Well	New Well Workover Deepen	Plag Back Same res
	Designate Type of Completion	4	X	I D D T D
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	9-6-70	9-21-70	24321	23821
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	1	1	•	1 00000
	OD 56241 DVR 56471	Pictured Cliffs	2273	2275*
	GR 5634', RKB 5647'	Pictured Cliffs	2273	Depth Casing Shoe
	Perforations	_		
		_	2273 CEMENTING RECORD	Depth Casing Shoe 2420 *
	Perforations 2273-88' x 2 SPF	_		Depth Casing Shoe 2420 * SACKS CEMENT
	Perforations 2273-88' x 2 SPF HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe 2420 * SACKS CEMENT 200
	Perforations 2273-88' x 2 SPF HOLE SIZE 12-1/4"	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8"	D CEMENTING RECORD DEPTH SET 214' 2420'	Depth Casing Shoe 2420 * SACKS CEMENT
	Perforations 2273-88' x 2 SPF HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2"	D CEMENTING RECORD DEPTH SET 214	Depth Casing Shoe 2420 * SACKS CEMENT 200
	Perforations 2273-88' x 2 SPF HOLE SIZE 12-1/4" 6-3/4"	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4"	D CEMENTING RECORD DEPTH SET 214' 2420' 2275'	SACKS CEMENT 200 500
	Perforations 2273-88' x 2 SPF HOLE SIZE 12-1/4" 6-3/4"	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4"	DEPTH SET 214 2420 2275 Ofter recovery of total volume of load oil	SACKS CEMENT 200 500
v.	Perforations 2273-88' x 2 SPF HOLE SIZE 12-1/4" 6-3/4" TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4"	DEPTH SET 214 2420 2275 Sifter recovery of total volume of load oil epth or be for full 24 hours)	SACKS CEMENT 200 500 and must be equal to or exceed top allow-
v.	Perforations 2273-88' x 2 SPF HOLE SIZE 12-1/4" 6-3/4" TEST DATA AND REQUEST FOR WELL	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4"	DEPTH SET 214 2420 2275 Ofter recovery of total volume of load oil	SACKS CEMENT 200 500 and must be equal to or exceed top allow-
V	Perforations 2273-88' x 2 SPF HOLE SIZE 12-1/4" 6-3/4" TEST DATA AND REQUEST F	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de	DEPTH SET 214 2420 2275 Sifter recovery of total volume of load oil epth or be for full 24 hours)	SACKS CEMENT 200 500 and must be equal to or exceed top allow- ift, etc.)
V:	Perforations 2273-88' x 2 SPF HOLE SIZE 12-1/4" 6-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this de	DEPTH SET 214 2420 2275 Sifter recovery of total volume of load oil epth or be for full 24 hours)	SACKS CEMENT 200 500 and must be equal to or exceed top allow-
V:	Perforations 2273-88' x 2 SPF HOLE SIZE 12-1/4" 6-3/4" TEST DATA AND REQUEST FOR WELL	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this do	D CEMENTING RECORD DEPTH SET 214 2420 2275 difter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas left)	SACKS CEMENT 200 500 and must be equal to or exceed top allowift, etc.) Choke Size
v	Perforations 2273-88' x 2 SPF HOLE SIZE 12-1/4" 6-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this do	D CEMENTING RECORD DEPTH SET 214 2420 2275 difter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas left)	SACKS CEMENT 200 500 and must be equal to or exceed top allow- ift, etc.)
V:	Perforations 2273-88' x 2 SPF HOLE SIZE 12-1/4" 6-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure	DEPTH SET 214 2420 2275 differ recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	SACKS CEMENT 200 500 and must be equal to or exceed top allowift, etc.) Choke Size
v	Perforations 2273-88' x 2 SPF HOLE SIZE 12-1/4" 6-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure	DEPTH SET 214 2420 2275 differ recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	SACKS CEMENT 200 500 and must be equal to or exceed top allowift, etc.) Choke Size
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Form C-103

DISTRIBUTION				Supersedes Old
	 	MEM MENICO OIL COMS	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
	114	MEM MEYICO OIL COM2	ENTATION COMMISSION	
ILE	+' -			5a. Indicate Type of Lease
.s.g.s. and office	+++			State Fee.
PERATOR	3			5. State Oil & Gas Lease No.
				mmmmmm
	SUNDRY NOT	ICES AND REPORTS ON	WELLS	
(DO NOT USE THIS F	E "APPLICATION FOR F	PERMIT - (FORM C-101) FOR SUC	H PROPOSALS.)	7. Unit Agreement Name
OIL GAS				
Name of Operator	LL OTHE	iR•		8. Farm or Lease Name
	00 BB0BBCF701	TAMES TO SERVICE TO SE		Cuttores Cos Cos "C"
Address of Operator	CO PRODUCTION	- CARLANI		9. Well No.
501	Airport Driv	re, Fermington, New	Mexico	10. Field and Pool, or Wildcat
Location of Well				
UNIT LETTER	800	FEET FROM THE	LINE AND960 FEET FROM	Planco Pictured Cliff
THE ROST	LINE, SECTION	township 29N	RANGE NMPM	
mmmm	THINNIN THE	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
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NOT	ICE OF INTENT		SUBSEQUEN	T REPORT OF:
				. · · · · · · · · · · · · · · · · · · ·
ERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON		_	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
ULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOB	Г
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7. Describe Proposed or (Completed Operations	s (Clearly state all pertinent de	tails, and give pertinent dates, includin	g estimated date of starting any propose
work) SEE RULE 1 103	omplete subj	ect well in the Fro	citized in the following	menner:
				·
1. Set bridg	e plug above	Pictured Cliffs pr	roducing interval.	
2. Selective	ly perferate	Fruitland Fa. inte	rvel 2990-2104	
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Corrected Copy

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

rorm C-102 Supersodes C-126 Effective 14-65

All distances must be from the outer boundaries of the Section Well No. Lease Operator AMOCO PRODUCTION COMPANY Gutierrez Gas Com County Range Section ijnit Letter 9West San Juan 29North Â Actual Footage Location of Well: 960 800 feet from the North line and feet from the Dedicated Acreage: Ground Level Elev: Producing Formation 159.64160 Undesignated 5634 Fruitland 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (bo interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners dated by communitization, unitization, force-pooling. etc? DEC If answer is "yes," type of consolidation __ Communitization OIL CON. COM If answer is "no," list the owners and tract descriptions which have actually been consolidated. this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unicization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-800 tained herein is true and complete to the 960 best of my knowledge and belief. Petroleum Engineer Company AMOCO PRODUCTION CO. 3, 1971 Dec. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. August 11, 1970 Date Surveyed Original signed by Fred B. Kerr, Jr. Registered Professional Engineer and/or Land Surveyor 3950 Certificate No.

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NEW MEXICO OIL CONSERVATION COMMISSION FILE U.S.G.S. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROTOSALS TO STILL ON TO DEEPEN ON PLUG BACK TO A DIFFERENT RESERVOIR. 1. OLD MELL SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROTOSALS TO STILL ON TO DEEPEN ON PLUG BACK TO A DIFFERENT RESERVOIR. 1. OLD MELL SUNDRY NOTICES AND REPORTS ON WELLS WELL OTHER- 2. Name of Operator AMOCO PRODUCTION COMPANY 3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401 4. Location of Well UNIT LETTER A 800 FEET FROM THE NOTTH LINE AND 960 FEET F	12. County San Juan ther Data IT REPORT OF: ALTERING CASING PLUG AND ABANDONMENT
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We have changed plans from a multiple completion of this well to abandonment of Pictured Cliffs zone while testing the Fruitland Procedure is to isolate Pictured Cliffs below a drillable bridg proceed with conventional completion of Fruitland as indicated Sundry Notice. At a later date the bridge plug could be drilled approval.	formation. se plug and on previous ad subject to AN 11 1972
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. ORICAL AREA Engineer TITLE Area Engineer Original Signed by Emery C. Arnold APPROVED BY TITLE SUPERVISOR DIST. #3	DIST. 3 DATE January 10, 1972

CONDITIONS OF APPROVAL, IF ANY: