STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

THO PART TRINCENCES DEL ATTIVIE			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
OPERATOR			

OIL CONSERVATION DIVISION

DISTRIBUTION	P.	O. BOX 2088		Revised 19-1-78	
SANTA FE	SANTA FE	, NEW MEXICO 8	7501		
FILE	ļ			5a. Indicate Type of Lease	
U.S.G.S.	1			State Fee X	
LAND OFFICE	1			5. State Oil & Gas Lease No.	
OPERATOR	J				
CHADD	V NOTICES AND DEDOE	TS ON WELLS			
OUNDY THIS FOR FOR PHO	Y NOTICES AND REPOR	CR PLUG BACK TO A DIFFER!	ENT RESERVOIR.		
1.	TON YOR PENNIT			7. Unit Agreement Name	
OIL GAS WELL LY	OTHER.				
2. Name of Operator				8. Farm or Lease Name	
Amoco Production Company				Gutierrez Gas Com C	
3. Address of Operator				9. Well No.	
501 Airport Drive Far	mington, NM 87401			1	
4. Location of Well				10. Field and Pool, or Wildcat	
_	300 FEET FROM THE 110	orth	960 FEET FROM	Blanco Ftld. Pic. Cliffs	
UNIT LETTER A	FEET FROM THE	LINE AND			
East	ON TOWNSHIP _	29N	9W	VIIIIIIIIII	
THELINE, SECTION	3N 10N N3H1P _				
	15. Elevation (Show	whether DF, RT, GR, et	c.)	12. County	
	5634' GL			San Juan	
16. Charle	Appropriate Box To Ind	icate Nature of Not	ice. Report or Oth	ner Data	
	Appropriate Dox. To ma.	l	SUBSEQUENT	REPORT OF:	
NOTICE OF IN	TENTION TO:				
	PLUG AND ABAN	DON REMEDIAL WOR	к 🗍	ALTERING CASING	
PERFORM REMEDIAL WORK		COMMENCE DR!	LLING DPNS.	PLUG AND ABANDONMENT	
TEMPORABILY ABANDON PULL OR ALTER CASING	CHANGE FLANS	CASING TEST A	NO CEMENT JOB	/i 16.40	
POLE OR ACIER CASING []	OTHER Commingling Work (114.1982)				
OTHER					
				i I I i i i i i i i i i i i i i i i i i	
17. Describe Fronosed or Completed Op	perations (Clearly state all pert	inent details, and give po	ertinent dates, including	estimated date of starting any proposed	
work) SEE RULE 1103.		•			
Moved in and rigged u	p service unit on 8	-11-1982. Trip	ped-out of hole	with I-4" production	
Moved in and rigged up service unit on 8-11-1982. Tripped-out of hole with $1-\frac{1}{4}$ " production string. Tripped-in hole with 2-3/8" tubing and 3-1/8" collars. Used a 3-7/8" bit to drill out the string of the					
string. Tripped-in hole with 2-3/8" tubing and 3-1/8" collars. Used a bridge plug at 2250'. Were unable to drill out bridge plug to 2382. Tripped-in hole with 1-14" production string and landed at 2281'. Rigged down service unit and released rig at					
1-1/2" production string	g and landed at 228	11'. Rigged dow	n service unit	and released rig at	
1500' on 8-13-1982.			_ (1 1 f f f	
			1)4	shed below tog.	
			7	. J	
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		T ₁	n Gara	-	
			7 GUEIV		
	REGEIVED SERVICE				
SEP 2 4 1984					
~ = T 1304					
		(AIL CON DI	11.7	
			OIL CON. DI	v.	
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18.1 hereby certify that the information above is true and con Original Signed By	mplete to the best of my knowledge and belief.		
B. D. Shaw	Admin. Supervisor	DATE 9-21-1984	
Original Signed by FRANK T. CHAVEZ	SUPERVISOR DISTRICT 雅 3	SEP 24 1984	
APPROVED BY			