

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-20686
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>
2. Name of Operator BP America Production Company Attn: Mary Corley		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3092 Houston, TX 77253		7. Lease Name or Unit Agreement Name: Gutierrez Gas Unit C
4. Well Location Unit Letter A 800 feet from the North line and 960 feet from the East line Section 04 Township 29N Range 09W NMPM San Juan County		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5634'		9. Pool name or Wildcat Blanco Pictured Cliffs

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER:		OTHER: Temporarily Abandonment <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Please reference telephone conversation on May 17, 2002, between representatives of BP America and Charlie Perrin, NMOCD, regarding bringing various inactive wells into compliance.

The subject well has been off production since November 1998, and has remained in a inactive status since.

Verbal permission was granted to temporarily abandon the well (i.e. pressure test for casing integrity) in order to bring well into compliance and hold for possible production stimulation in the current zone or obtain partner approval to plug and abandon. If the casing integrity test fails we will suspend operations and obtain approval to proceed with plug and abandonment operations.

We have concluded a successful casing integrity test on the subject well as follows:

06/25/2002 MIRU workover rig. TOH w/production TBG. RIH w/ RBP & set @ 1994'. Loaded hole w/2% KcL. Pressure tested CSG to 600 psi. CSG pressure tested OK. Retrieved RBP. RIH w/PROD TBG & land @ 2281'. 06/27/2002 RDMO workover rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 06/27/2001
Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)
APPROVED BY CHARLES T. PERRIN

APPROVED BY _____ **TITLE** DEPUTY OIL & GAS INSPECTOR, DIST. 4 **DATE** JUN 28 2002
Conditions of approval, if any: