Submit 3 Copies To Appropriate District	State of New Me	xico		Form C-103
District I	Energy, Minerals and Natur	ral Resources	VELL API NO.	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240				045-20686
District II 811 South First, Artesia, NM 88210	OIL CONSERVATION	1 1	. Indicate Type of	
District III	1220 South St. Francis Dr.		STATE	FEE 🕅
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	505		
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	CES AND REPORTS ON WELLS		. Lease Name or	Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-104) FC	R SUCH	Gutierr	ez Gas Unit C
PROPOSALS.) 1. Type of Well:		Fro B	•	
	M Other	W. Com		
2. Name of Operator	Attack Many Contact		Well No.	•
BP America Production Company 3. Address of Operator	Attn: Mary Corley		. Pool name or V	Vildcat
P.O. Box 3092 Houston, TX 77253				Pictured Cliffs
4. Well Location	19.			
Unit Letter A 800 feet from the North line and 960 feet from the East line				
Section 04 Township 29N Range 09W NMPM San Juan County				
Section 04 Township 29N Range 09W NMPM San Juan County 10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
5634'				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
NOTICE OF IN PERFORM REMEDIAL WORK □		REMEDIAL WORK	EQUENT RE	ALTERING CASING
5 3	CHANGE PLANS	COMMENCE DRILL	ING OPNS 🗆	PLUG AND
TEMPORARILY ABANDON .	<u></u>			ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	' Ц	
OTUED.		OTHER:		
OTHER:	ted operations (Clearly state all ne		e pertinent dates	including estimated date
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompilation.				
BP America Production Company respectfully request permission to plug and abandon the subject well per the attached				
procedure.				
I hereby certify that the information	on above is true and complete to the	best of my knowledge	and belief.	
SIGNATURE MANY	silles TITLE S	r. Regulatory Analyst	DATE _	06/27/2001
Type or print name Mary Corle	ey /		Γelephone No. 2	81-366-4491
(This space for State use)		BOUTY ON A THE		
APPPROVED BY	TITLE	CPBIY GAL & SAS IN	PRITOR, DIEN. 4	DATE JUL 19 2002
Conditions of approval, if any:	IIIDL_			

Gutierrez GC C #1 P&A Procedure

Procedure:

Note: Notify regulatory agencies (NMOCD- Charlie Perrin 505-334-6178x16 and BLM-505-599-8907) 24 hours prior to beginning the P&A operations.

- 1. Check anchors. MIRU workover rig.
- 2. Check and record tubing, casing, and bradenhead pressures.
- 3. Blow down wellhead. Kill with water if necessary.
- 4. Nipple down WH. NU BOP's.
- 5. TOH and LD 1-1/4" production tubing currently landed at 2281'.
- 6. PU 2-3/8" workstring.
- 7. TIH with tubing-set 4-1/2" CIBP. Set CIBP at 2225'. PU and spot 375' cement plug (34 cu ft) above CIBP from 1850'-2225' to cover Picture Cliffs and Fruitland intervals.
- 8. TOH to 1200'. Spot 200' cement plug (18 cu ft) across the Ojo Alamo from 1000'-1200'.
- 9. TOH to 250'. Spot 250' surface plug (23 cu ft) from 0'-250'. TOH and LD 2-3/8" workstring.
- 10. ND BOP's. Cut off wellhead and install P&A marker.
- 11. RDMO workover rig.