SUBMIT IN TRIPLICATE*

(Other instructions on reverse side) UNITED STATES

Form Budget	approved Bureau	No.	42-R1425

30-045-20713

	DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY					
A PLICATION FOR PERMIT	TO DRILL, DEE	PEN, OR PLUG E	ACK 6. IF 1	NDIAN, ALLOTTER OR	TRIBE NAME	
1a. TYPE OF WORK DRILL	DEEPEN	PLUG BA		T AGREEMENT NAME	,	
b. TYPE OF WELL OIL WELL OTHER 2. NAME OF OPERATOR		8. FARM OR LEASE NAME A. L. Elliott "D"				
PAN AMERICAN PETROLEUM C	orporation		9. WE			
3. ADDRESS OF OPERATOR	Han Manda	- 47401		6		
501 Airport Brive, Farmi 4. LOCATION OF WELL (Report location clearly	agton, new nexts	v State requirements *)	•	anco Pictur	· · · · · · · · · · · · · · · · · · ·	
At surface 1550 TIL and 9		y beate requirements.	11. s	C., T., R., M., OR BLK.	•	
At proposed prod. zone				1174 Section 13,		
14. DISTANCE IN MILES AND DIRECTION FROM P. 5 miles east of Blanco,		PICE*		June 1	3. STATE New Mexico	
15. DISTANCE PROM PROPOSED*		NO. OF ACRES IN LEASE	17. NO. OF ACRES			
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.	990'	1068	153.4			
(Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*	19.	PROPOSED DEPTH	20. ROTARY OR C	۔ ساست		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	2000'	2860'	1 7.	- TO Rotary		
21. BLEVATIONS (Show whether DF, RT, GR, etc.)		22.	APPROX. DATE WORK	WILL START*	
Will Report Later			1	11-14-70		
25.	PROPOSED CASING A	ND CEMENTING PROGR			 	
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
12-1/4" 8-5/8" 6-3/4" 2-7/8"	6.4#	2860		700 Saakii		
Well will be drilled throbe based upon in-easing 6 Copy of Logs will be furn	lamma Ray-Neutro	n Loga.			4	
Copy of Location Plat at:	tached.		RE	CEIVED	D	
Copy of Location Plat at:	tached.		RE		D	
Copy of Location Plat at	NOV 1		RE No	4 - 1070	: .	
THE RESERVE THE PROPERTY OF TH	NCV 1	2 1970 COM.	U. S. G. FARI	TOLOGICAL SURVI	EY	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: zone. If proposal is to drill or deepen direct	NCV 1	2 1970 COM.	U. S. G. FARI	TOLOGICAL SURVI	EY	
THE RESERVE THE PROPERTY OF TH	NCV 1	2 1970 COM. 3 or plus back, give data on a con subsurface locations a	U. S. G. FARI	TOLOGICAL SURVI	EY new productive Give blowout	
IN ABOVE SPACE DESCRIBE PROPOSED PROGBAM: zone. If proposal is to drill or deepen direct preventer program, if any.	NCV 1	2 1970 COM.	U. S. G. FARI	TOLOGICAL SURVI	EY	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: zone. If proposal is to drill or deepen direct preventer program, if any. 24. ORIGINAL SIGNED BY D. A. WAYHAN	NCV 1 OR. CON DIST If proposal is to appendionally, give pertinent data	2 1970 COM. 3 or plus back, give data on a con subsurface locations a	U. S. G. FARI	tological SURVI	EY new productive Give blowout	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: zone. If proposal is to drill or deepen direct preventer program, if any. 24. ORIGINAL SIGNED BY D. A. WAYHAN	NCV 1 OR. CON DIST If proposal is to appendionally, give pertinent data	2 1970 COM. 3 or plus back, give data on a con subsurface locations a	U. S. G. FARI	tological SURVI	EY new productive Give blowout	

Instructions

Bredge Carrie

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State offic

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations condening subsequent work proposals or reports on the well.

Item 4: If there are no applicable State Equirements, goations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

State or Federal omce for special instructions.

Item 14: Needed only when location of well cannot reader be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of the well, and the very offices. State or Federal office for specific instructions

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

- Printer of the Paris

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

		All distances must be fr	om the outer boundar	ies of the Section	
Operator			Leose	77777077 11711	Well No.
		LEUM CORPORATION		ELLIOTT "D"	6
nit Letter	Section	Township	Range	County	_
E	1 13	29 NORTH	9 WEST	SAN JUAN	<u> </u>
tudi rootoge t 15:	Location of Well: 50 feet from the	NORTH line and	990	feet from the WEST	
round Level Ele				feet from the WEST	line
	!	TRED CLIFFS	Pool		Dedicated Avereage: NW/4
6416.0		·· ·		TURED CLIFFS	153.42 Ac
 Outline to 	he acerage dedicate	d to the subject well by co	olored pencil or had	chure marks on the plat	below.
2. If more interest and	than one lease is d royalty),	edicated to the well, out	line each and ider	ntify the ownership the	ereof (both as to working
3. If more t	than one lease of d	ifferent ownership is dedi	cated to the well,	have the interests of a	II owners been consolidated
by communi	tization, unitization	n, force-pooling. etc?			
/	/ / / / /		1.1		
() Yes	() No If	answer is "yes," type of	consolidation	***************************************	***************************************
If onswer is	"no" list the owne	rs and tract descriptions	which have actual	by consolidated (Hen -	everse side of this form i
		and truet descriptions		ny consolidated. Tose f	everse side of this form i
•					
No allowable	e will be assigned to	the well until all interests	s nave been conso	lidated (by communitiz	ation, unitization, forced
booling, or o	otherwise) or until a	non standard unit, elimin	ating such interes	ts, has been approved b	y the Commission.
			10		· · · · · · · · · · · · · · · · · · ·
			/QF1.	ELVIN CE	RTIFICATION
			/ 1/10	LIVED \	
			Alone :	hereby co	ertify that the information cente
			I MUA 1		and complete to the best of
<u> </u>			TOULO	N. COM. Phowledge and	`
1.	1 1 .	4 1			
. '			, Dis	ST. 3	All achia
7				Name	
77 13	3		1 6	D. A	A. Wayhan
5/32.52	14		2/3	Position	
4	 		······································	Area	Engineer
1 990		1 1	1	Company	
1,		i	. 1	PAN AMEI	RICAN PETROLEUM CORI
	+-+-+	- + - + - +	-+	Date	
li		i		November	c 9, 1970
li i		Sec. 13			
	1 1		1	l hereby ce	rtify that the well location show
100			, \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	this plat was	plotted from field notes of a
~	+ - + - +	-+-+-+	N - + - + N	surveys made	by me or under my supervision,
W/035'E	, , ,				is true and correct to the best a
0/				knowledge 'and	· · ·
*	 				The Sand Sand
Ì		1	, 1	5 No	vember, 1970
				Date Surveyed	
- -	+ - + - +	-+-+-+	- + - 4		P. Trans
	1		· ,]	Registered Pro	ofessional Engineer
				and/or Land S	
<u> </u>	<u> </u>				ES P. LETSE
SCALE-	4 INCHES EQUALS	1 MILE		_	
_				146	
SAN	JUAN ENGINEERIN	g Company, Farming	TON, N. M.	Certificate No	

: