

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		14. PERMIT NO.		DATE ISSUED	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		15. DATE SPUDDED 11-11-70		16. DATE T.D. REACHED 11-14-70	
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION		17. DATE COMPL. (Ready to prod.) 12-11-70		18. ELEVATIONS (DF. RES. RT. GR. ETC.)* GR 6416', HKB 6428'	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401		19. BLEV. CASINGHEAD 6416'		20. TOTAL DEPTH, MD & TVD 3155'	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1550' FWL & 990' FWL, Unit "K" At top prod. interval reported below Same At total depth Same		21. PLUG, BACK T.D., MD & TVD 3129'		22. IF MULTIPLE COMPL., HOW MANY*	
5. LEASE DESIGNATION AND SERIAL NO. SY 078132		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3047-62', Pictured Cliffs	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron (in casing)	
7. UNIT AGREEMENT NAME		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
8. FARM OR LEASE NAME A. L. Elliott "D"		29. LINER RECORD		30. TUBING RECORD	
9. WELL NO. 6		31. PERFORATION RECORD (Interval, size and number) 3047-62' x 2 SPV		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3047-62' - 100 gal. 10% Acetic Acid. 6WNYV x 25,000 gal. trt water & 30,000 lb. 10-20 sand.	
10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold to El Paso Natural Gas Co.	
11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA NW/4 Section 13, T-29-N, R-9-W		DATE FIRST PRODUCTION 12-18-70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
12. COUNTY OR PARISH San Juan		HOURS TESTED 3		WELL STATUS (Producing or shut-in) Shut In	
13. STATE New Mexico		CHOKE SIZE 3/4"		OIL—BBL. 677 (ADV 680)	
		PROD'N. FOR TEST PERIOD →		GAS—MCF. →	
		CALCULATED 24-HOUR RATE →		WATER—BBL. →	
		OIL GRAVITY-API (CORE.) →			
		CASING PRESSURE 45 psig			
		TEST WITNESSED BY →			
		35. LIST OF ATTACHMENTS			
		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

D. A. [Signature]

TITLE

Area Engineer

DATE

December 30, 1970

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TRUE VERT. DEPTH
Pictured Cliffs	3047'	3042'	Natural Gas	Pictured Cliffs	3032'