Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 300452071300 AMOCO PRODUCTION COMPANY P.O. BOX 800, DENVER, COLORADO 80201 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Oil Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease Name A L ELLIOTT D Well No. Pool Name, Including Formation
BLANCO PICTURED CLIFFS (GAS) State, Federal or Fed 6 Location **FWL** 990 1550 Feet From The Feet From The Line Unit Letter

9W

 \square

or Dry Gas X

NMPM

Producing Method (Flow, pump, gas lift, etc.)

EL PASO NATURAL GAS	P.O. B	P.O. BOX 1492, EL PASO, TX 79978								
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected?	Wher	ı ? 		
I this production is commingled with th IV. COMPLETION DATA	at from any ot	her lease or	pool, give o	omming	ling order num	ber:				
Designate Type of Completion	n - (X)	Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Rea'v
Date Spudded	Date Con	mpl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					I			Depth Casi	ng Shoe	
		TUBING,	CASINO	AND	CEMENTI	NG RECOR	LD .	-!		
HOLE SIZE C		SING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQU	E21 FOR	ALLOW	ADLE							

Casing Pressure

OIL WELL (less must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

2	!/_	! Lll	1	
Signature Doug	W.	Whatey,	Staff	Admin. Supervisor
Printed Na	тc			Title

June 25, 1990 303-830-4280 Telephone No.

OIL CONSERVATION DIVISION

Choke Size

SAN JUAN

3535 EAST 30TH STREET, FARMINGTON, CO. 87401

Address (Give address to which approved copy of this form is to be sent)

Address (Give address to which approved copy of this form is 16 be sent)
P.O. BOX 1492, EL PASO, TX 79978

Date Approved

By

SUPERVISOR DISTRICT #3

SUPERVISOR DIST

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

29N

or Condensate

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Date of Test

Tubing Pressure

13

Name of Authorized Transporter of Casinghead Gas

Section

Name of Authorized Transporter of Oil

MERIDIAN OIL INC.

Date First New Oil Run To Tank

Length of Test

Township

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.