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| FILE | | |
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| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **PAN AMERICAN PETROLEUM CORPORATION**

Address **501 Airport Drive, Farmington, New Mexico 87401**

Reason(s) for filing (Check proper box)

| | | | |
|---------------------|-------------------------------------|---------------------------|--------------------------|
| New Well | <input checked="" type="checkbox"/> | Change in Transporter of: | |
| Recompletion | <input type="checkbox"/> | Oil | <input type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/> | Casinghead Gas | <input type="checkbox"/> |
| | | Dry Gas | <input type="checkbox"/> |
| | | Condensate | <input type="checkbox"/> |

Other (Please explain) **Eff. 2-71, Pan American Petroleum Corp. has changed its name to AMOCO PETROLEUM CO.**

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|----------------------|---|---------------------------------|-------------------------------|
| Lease Name H. G. Cole | Well No. 1 | Pool Name, including Formation Blanco Pictured Cliffs | Kind of Lease Federal | Lease No. SF-077091 |
| Location Unit Letter N ; 805 Feet From The South Line and 1650 Feet From The East | | | | |
| Line of Section 15 Township 29-N Range 9-W , NMPM, San Juan County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| El Paso Natural Gas Company | Box 990, Farmington, New Mexico 87401 |
| If well produces oil or liquids, give location of tanks. | Is gas actually connected? No When _____ |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| | | | | | | | | |
|--|---|-------------------------------------|-------------------------------------|--------------|--------------|-------------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug & Seal | Same Res'v. | Diff. Res'v. |
| | | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | | | | | |
| Date Spudded 11-16-70 | Date Compl. Ready to Prod. 12-11-70 | Total Depth 2530' | P.B.T. | 2505' | | | | |
| Elevations (DF, RKB, RT, GR, etc.) GR 5862', RKB 5874' | Name of Producing Formation Pictured Cliffs | Top Oil/Gas Pay 2366' | Tubing Depth | - | | | | |
| Perforations 2366-81' x 2 SPF | | | Depth of Casing Shoe | 2518' | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | SACKS CEMENT | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | | | | | | |
| 12-1/4" | 8-5/8" 24# | 213' | | | | 200 | | |
| 6-3/4" | 7-7/8" 6.4# | 2518' | | | | 800 | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|--|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | RECEIVED JAN 4 1971 OIL CON. COM. DIST. 3 |
| Length of Test | Tubing Pressure | Casing Pressure | |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | |

GAS WELL

| | | | |
|--|---|--|---------------------------|
| Actual Prod. Test-MCF/D 2533 (AOF 2791) | Length of Test 3 hr. | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) Open Flow | Tubing Pressure (shut-in) --- | Casing Pressure (shut-in) 762 psig | Check Size 3/4" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
D. A. WAYMAN

(Signature)

Area Engineer

(Title)

December 30, 1970

(Date)

OIL CONSERVATION COMMISSION
APPROVED **JAN 4 1971**, 19_____
BY **Original Signed by E. C. Arnold**
TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable on a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, IV, V, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filled out for each pool in multiply completed wells.

