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Appropriate District Office
DISTRICT 1
P.O. Box 1000

State of New Mexico Energy, Minerals and Natural Resources Department

<u> </u>	1 88240	_	~	0.10	man er e	mir/st m	TERM	17031			nt Hotten	
CO. Box 1980, Hobbs, NM 88240 DISTRICT: II P.O. Drawer DD, Anessa, NM 88210			OIL CONSERVATION D P.O. Box 2088 Santa Fe, New Mexico 8750							,		
DISTRICT III 1000 Rio Brazos Rd., Azie	c, NM 87410	REQU				BLE AND A			TION		•	
ı .						AND NA				bi Ni		
Operator ANOCO PRODUCT	TON COMPA	NY							300	45207140 	00	
Address P.O. BOX 800,	DENVER,	COLORAD	0 8020)1							i -	
Reason(s) for I-iling (Chee	ck proper box)			_		Oth	r (Please	e explain)				
New Well	J . " 1	Oil	Change in	Transpo Dry Ga								
Recompletion Change in Operator		Casinghead			·							
f change of operator give and address of previous op	naine	<u>-</u>										
I. DESCRIPTION		AND LEA	SE									
Lease Name H G COLE			Well No.			ing Formation CTURED C	LIFFS	(GAS		f Lease Tederal or Fee	Lei	
Location	N	8	05		_	FSL		165	0 5	t Come The	FWL	
Unit Letter	15	_ : 29N	_ 		om The 9W		and			L From The _ JUAN		
Section	15 Townshi	p 251		Range		, NI	ирм,				-	
II. DESIGNATIO		SPORTE	R OF O			RAL GAS	e address	to which	approved	copy of this fo	um is to be sea	ا
MERIDIAN OIL			_,		(X)						GTON, CO	
Name of Authorized Tran	sporter of Casin			or Dry	Gas [X]	Address (Giv	e address	to which	approved	copy of this fo	orm is to be san	
EL PASO NATUR if well produces oil or liq- ive location of tanks.			Sec.	Twp.	Rge.	Is gas actually			L PASO When	7 TX 75	9978	
f this production is comm		from any oth	er lease or	pool, giv	ve comming	ling order num	ber:					
V. COMPLETION	N DATA		Oil Wel		Gas Well	New Well	Worko	ver	Deepen	Plug Back	Same Res'v	
Designate Type of	f Completion	- (X)	I			İ	i	i_	i	,	i	
Date Spudded	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT,	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth		
Perforations		<u> </u>				1				Depth Casin	g Shoe	
		т	TIRING	CASI	NG AND	СЕМЕНТІ	NG RE	CORD		ļ		
HOLE SIZ			SING & T			CEMENTA	DEPTH				SACKS CEME	N
11000 012												
		 				<u> </u>				ļ	·	
		1				<u> </u>		_ 				
V. TEST DATA AI DIL WELL — (14	ND REQUES st must be after t	ST FOR A	LLOW	ABLE	oil and mus	l be equal to or	exceed (op allow	ible for thu	depth or be t	for full 24 ho ur .	الا.
Date First New Oil Run		Date of Tes		.,u		Producing M						
Length of Test		Tubing Pre				Casing Press	1ts			Choke Size		
							24:	140 Sim	1 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	de MCF		
Actual Prod. During Test		Oil - Bbls.				Water -			ME		i	
GAS WELL						11/2	7	, ,	1000	12		
Actual Prod. Test - MCF	/D	Length of	l'est			Bbls. Conder				Gravity of C	Condensate	
esting Method (pitot, bac	ck pr.)	Tubing Pre	ssure (Shu	d∙in)		Casing Pres	التطا€			Choke Size	<u> </u>	
		1		D1 1 4 4	JCE	 		DIST.		L		
VI. OPERATOR Thereby certify that the	e rules and regu	ad lo anoite	Oil Consc	rvation			OIL C	CONS	SERV	ATION	DIVISIO	
Division have been co is true and complete to				ven abov	-	Date	Appi	roved		JUL	5 1990	
NU alla-											√	
Signature Doug W. Wh.	aley, Sta	ff Admi	n . Sur	ervi	sor	By_			3.	٠,	Change	
Printed Name				Title		Title			SUF	PERVISO	R DISTRIC	
<u>June 25., 19</u> Date	90		303- Tel	-830 <i>-4</i> Icphone I	4280 No.						:	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 31 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.