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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Texas National Gas Com
9. Well No. 1
10. Field and Pool, or Wildcat Aztec Pictured Cliffs
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401
4. Location of Well UNIT LETTER K 1670 FEET FROM THE South LINE AND 820 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 29-N RANGE 9-W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 5540' GL, 5552' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf & Frac
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2085'. PBD 2045'.

Perfed 1937-47' and 1918-23' with 2 shots per foot. Spearheaded frac with 100 gallons 10% acetic acid and 1,770 gallons treated water containing 0.8% KCl and 7 pounds gel per 1000 gallons. Sand-water fraced with 5,660 gallons treated water as above and 5,000 pounds 10-20 sand at 18 BPM and 3400 psi. Flushed with 520 gallons treated water as above. Injected 500 gallons 15% regular acid followed by 1,110 gallons treated water as above at 22 BPM and 3100 psi. Sand-water fraced with 20,650 gallons treated water as above and 25,000 pounds 10-20 sand. Average treating pressure 2700. AIR 20 BPM.

Opened well to the atmosphere and well started unloading. Alternately shutting in and blowing well to clean up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL SIGNED BY D. A. WATMAN TITLE Area Engineer DATE December 11, 1970

Original Signed by Emery C. Arnold
APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE DEC 14 1970

CONDITIONS OF APPROVAL, IF ANY: