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FILE		$\prod$	
U.S.G.S.		Ĺ	<u> </u>
LAND OFFICE			
TRANSPORTER	OIL	$\square$	
	GAS	II	
OPERATOR		12	}

NO. OF COPIES RECEIVED		NUCES VATION CONTROLL	D 0.00	
SANTA FE /	<b>-</b>	NSERVATION COMMISSION Form C-104 OR ALLOWABLE Supersides Old C-104 and C-11		
FILE	1	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	_ GAS	
LAND OFFICE	_			
TRANSPORTER GAS /				
OPERATOR 2	7			
I. PRORATION OFFICE				
Operator  RI Paso Natural Gas	Company			
Address				
Box 990, Farmington,	New Mexico 87401			
Reason(s) for filing (Check proper bo	x)	Other (Please explain)		
New Well	Change in Transporter of:  Oil Dry Gas			
Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Condens	<del></del>		
Change in Ownership				
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Poo. Name, including Fo		1 7	
Lackey	4 Bianco Pictu	red Cliffs Ext. State, Fed	<b>K</b> ral or Fee <b>SF 077082</b>	
Location		1100	- Post	
Unit Letter H	2134 Feet From The North Line	e and Feet Fro	om The Rast	
Line of Section 19 T	ownship <b>29N</b> Range	9W , NMPM, S	a n Juan County	
Line of Section				
III. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S Address (Give address to which an	proved copy of this form is to be sent)	
Name of Authorized Transporter of O	or Condensate	Box 990, Farmington,		
RI Paso Natural Gas Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company  Box 990, Farmington		New Mexico 87401		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	H 19 29N 9W			
If this production is commingled w	with that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA		New Well Workover Deepen	Plua Back   Same Resty, Diff. Resty.	
Designate Type of Complet	ion = (X)	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
12-19-70	1-11-71	2184 Top Cas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc., 5628' GL	Name of Producing Formation Pictured Cliffs	2018	Tubingless Completion	
Perforations	11curos curs		Depth Casing Shoe	
2018-26', 2044-60'			2184'	
		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 239'	175 Sks.	
12 1/4" 6 3/4"	8 5/8" 2 7/8" <b>2024</b>		220 Sks.	
0 3/4	27/0			
V TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow	
OIL WELL	Date of Test	Producing Method (Flow, pump, ga		
Date First New Oil Run To Tanks	Date of 14at		/gtl.FIVED	
Length of Test	Tubing Pressure	Casing Pressure	Charastro	
-		The state of the s	JAN 25 1971	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		
		1	OIL CON. COM.	
GAS WELL			DIST. 3	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
1882 MCF/D	3 Hours	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	722	3/4"	
Calc. A.O.F.			RVATION COMMISSION	
VI. CERTIFICATE OF COMPLIA	NCE		JAN 25 1971	
and the second of the second o	d regulations of the Oil Conservation	APPROVED	JAN 25 1971	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C. Arnold		
above is true and complete to	the best of my knowledge and belief.		SUPERVISOR DIST. #9	
		11		
A Company of the Manager		This form is to be filed in compliance with RULE 1104.		
	to so a Cigad F. H. Wood		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation	
Petroleum Engineer		well, this form must be accompanied of a tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow		
	Title)	able on new and recomplete	d Wells.	
January 21, 1971		must be a let Se at least	I. II. III, and VI for changes of owne sporter, or other such change of condition	
	(Date)	well name or number, or train	porter of the section multiple	

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

at April at Section 1997.

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