

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42 R355.6

LEASE DESIGNATION AND SERIAL NO.

NM 0560122

U. OF INDIAN, ALIASES OR TRIBE NAME

T. OWN AGREEMENT NAME

S. LEASE OR LEASE NAME

El Paso

9. WELL NO.

2

10. FIELD AND FOOT, OR WILDCAT

Aztec Pictured Cliffs Ext.

11. T. R. M. OR B. C. AND SURVEY
OR AREA

Sec. 20, T-29-N, R-9-W

NMNM

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: ☐ OIL ☒ GAS ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DEEP. RESER. ☐ Other

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

850'S, 1180'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

16. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMED (Ready to prod.) 18. ELEVATIONS (DP, RBG, RT, GL, ETC.)* 19. ELEV. CAL. INSTEAD

6-26-72

6-26-72

8-23-72

5707'GL

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IS MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS PRODUCTION SURVEY MADE

2199'

2189'

0-2199'

2102-2142' (Pictured Cliffs)

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Ind-Elec; Comp. Density; Temp. Survey

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
8 5/8"	24	141'	12 1/4"	107 cu. ft.
2 7/8"	6.4	2199'	6 3/4"	386 cu. ft.

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACER SET (MD)
					rubingless		

31. PERFORATION RECORD (Interval, size and number)

2102-2142' and 2126-2142' with 30 slots
per zone.

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZED, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2102-2142'	30,000 sand, 30,170 gal. water

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCED BY METHOD (Flowing, gas lift, pumping—size and type of pump)

flowing

DATE OF TEST HOURS TESTED CHASE SIZE PROP. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

8-23-72

3

3/4"

PROP. FOR
TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

FLOW, TYPING IN SEC. CASING PERFOR. CEMENT RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

rubingless 51718

1726 AOF

34. PRODUCTION OF GAS (solid, gas for fuel, etc.)

35. IT IS WITNESSED BY

J. A. JONES

36. IT IS WITNESSED BY

37. The undersigned certifies that the information is complete and correct as determined from all available records

SIGNED

TITLE

Petroleum Engineer

DATE August 28, 1972

*(See Instructions and Spaces for Additional Data on Reverse Side)