

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-1104
Supersedes old C-104 and C-110
File 1070 1-1-65

NAME OF OPERATOR	5
ADDRESS	1
CITY	✓
STATE	
ZIP CODE	
TRANSPORTER	1
OPERATOR	1
REGISTRATION OFFICE	

El Paso Natural Gas Company	
PO Box 990, Farmington, NM 87401	
Reason(s) for filing (check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐
Re-completion ☐	Condensate ☐
Change in Ownership ☐	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Well Name, Including Extension	Kind of Lease	Lease No.
El Paso	2	Aztec Pictured Cliffs Ext.	State (Federal) or Fee	NM 0560422
Location	Unit Letter	850	Feet From The	South
Line of Section	20	Township	29N	Range
			9W	San Juan
			County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401					
Name of Authorized Transporter of Natural Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401					
If well produces oil or liquid, give location of tank	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	M	20	29N	9W		

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Reliner	Re-drill	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded	Date Comp'l. Ready to Prod.	Total Depth	F.B.T.D.					
6-26-72	8-23-72	2199'	2189'					
Elevations (D.T., F.A.B., RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
5707' OL	Pictured Cliffs	2102'	tubingless					
Perforations			Depth Casing Shoe					
2102-2112' and 2126-2142'			2199'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACK'S CEMENT					
12 1/4"	8 5/8"	141'	107 cu. ft.					
6 3/4"	2 7/8"	2199'	386 cu. ft.					
	tubingless							

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of liquid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL		Producing Method (Flow, pump, gas lift, etc.)	
Date First Low Oil Run To Tanks	Date of Test	Casing Pressure	Check
Length of Test	Tubing Pressure	Water-Bldg.	Check
Actual First Flowing Test	Grav. of Cement		



GAS WELL	Length of Test	Grav. of Cement
Actual First Low Oil Run To Tanks	3 hrs.	
Grav. of Cement	Grav. of Cement	
1726	3 hrs.	
Grav. of Cement	Grav. of Cement	
Calc. AOF	tubingless	

VI. SIGNATURE OF OPERATOR

I hereby certify that the data and specifications of this test are in accordance with the information furnished to the Commission and that the same are true and accurate to the best of my knowledge and belief.

Signature

OIL CONSERVATION COMMISSION
AUG 29 1972

APPROVED
Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
It is to be kept in a safe place and not to be destroyed or disposed of until the well has been abandoned or the lease has expired.