

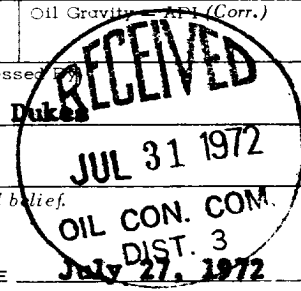
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name Jaquez Gas Com "B"	
2. Name of Operator AMOCO PRODUCTION COMPANY						9. Well No. 4	
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401						10. Field and Pool, or Wildcat Blanco Pictured Cliffs	
4. Location of Well						12. County	
UNIT LETTER K LOCATED 1620 FEET FROM THE South LINE AND 1720 FEET FROM						San Juan	
THE West LINE OF SEC. 4 TWP. 29N RGE. 9W NMPM							
15. Date Spudded 6-26-72		16. Date T.D. Reached 7-1-72		17. Date Compl. (Ready to Prod.) 7-25-72		18. Elevations (DF, RKB, RT, GR, etc.) 5589' GL	
19. Elev. Casinghead 5590'		20. Total Depth 2295'		21. Plug Back T.D. 2218'		22. If Multiple Compl., How Many	
23. Intervals Drilled By 2295'						24. Producing Interval(s), of this completion - Top, Bottom, Name 2170-2213' Pictured Cliffs	
25. Was Directional Survey Made No						26. Type Electric and Other Logs Run Cased Hole Gamma Ray Neutron	
27. Was Well Cored No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8"		23#		227'		12-1/2"	
4-1/2"		9.5#		2278'		7-7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2170-81, 2188-98, 2202-13 x 1 SPF				DEPTH INTERVAL			
				2170-2213'			
				AMOUNT AND KIND MATERIAL USED			
				Sand-water frac with 32,500 lb. sand and 38,130 gallon treated water			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						SI	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
7-25-72		3		.75		284	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
175 psig		623 psig				2262	
						0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
To be connected to El Paso Natural Gas Co.						B. D. Duke	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
Original Signed by J. ARNOLD SNELL							
SIGNED				TITLE Area Engineer		DATE July 27, 1972	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 1870'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 2168'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1870'	2168'	298'	Kirtland-Fruitland				
2168'	2220'	52'	Pictured Cliffs				