NO. OF COMES RECEIVED			-
DISTRIBUTION]
SANTA FE			
FILE		/	U
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

	1/	OR ALLOWABLE	Effective 1-1-65
FILE	AUTUODIZATION TO TRAN	AND NSPORT OIL AND NATURAL G	ΔS
U.S.G.S.	AUTHORIZATION TO TRAIN	TO ORT OIL AND HATOKAL O	
OIL	1		
TRANSPORTER GAS /]		
OPERATOR /			
PRORATION OFFICE			
AMOCO PRODUCTION	COMPANY		
Address	704		
	, Farmington, New Mexico	87401	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	—	
Change in Ownership	Casinghead Gas Condens	sate []	
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL AND	I FASE		
Lease Name	Well No. Pool Name, Including Fo		
Jaquez Gas Com "B"	4 Blanco Pictur	ed Cliffs State, Federal	or ree Fee
Location		1700	rhe West
Unit Letter <u>K</u> ; <u>162</u>	Feet From The South Line	e and 1720 Feet From 1	The NEST
	Pance 0	W , NMPM, San	Juan County
Line of Section 4 To	ownship 29-N Range 9		
TO THE TOTAL OF THE ANSPOR	TER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	ved copy of this form is to be sent)
ì			falls form to to be cont.
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which approx	
El Paso Natural G	as Company	Box 990, Farmington, N	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually someone.	
give location of tanks.		No	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Complet	ion - (X)	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-26-72	7-25-72	2295'	2218'
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
5589' Gr.	Pictured Cliffs	2170-2213'	2210 Depth Casing Shoe
Perforations	2202_12 w 1 CPF		2278'
2170-2181, 2188-98	, ZZUZ-IS X I SZ F	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			200
10 1/411		227'	
12-1/4"	8-5/8"	227' 2278'	600
12-1/4" 7-7/8"	8-5/8" 4-1/2"		600
7-7/8"	8-5/8" 4-1/2" 1-1/4" tbs.	2278'	
7-7/8"	8-5/8" 4-1/2" 1-1/4" tbg.	2278° 2210° (fter recovery of total volume of load oil	
7-7/8" V. TEST DATA AND REQUEST 1	8-5/8" 4-1/2" 1-1/4" tbg. FOR ALLOWABLE (Test must be a able for this de	2278* 2210* Ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow
7-7/8" V. TEST DATA AND REQUEST	8-5/8" 4-1/2" 1-1/4" tbg.	2278° 2210° (fter recovery of total volume of load oil	and must be equal to or exceed top allow
7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	8-5/8" 4-1/2" 1-1/4" tbg. FOR ALLOWABLE (Test must be a able for this de	2278* 2210* Ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow
7-7/8" V. TEST DATA AND REQUEST	8-5/8" 4-1/2" 1-1/4" tbg. FOR ALLOWABLE (Test must be a able for this de	2278* 2210* Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l.	and must be equal to or exceed top allow
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7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	8-5/8" 4-1/2" 1-1/4" tbg. FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	2278* 2210* ifter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l. Casing Pressure Water-Bbls.	choke SI JUL 31 1972
7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	8-5/8" 4-1/2" 1-1/4" tbg. FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	2278 2210 inter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	and must be equal to or exceed top allowift, etc.) Choke Size 1 1972 JUL 31 1972 Green Par General Com.
7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2262	8-5/8" 4-1/2" 1-1/4" tbg. FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hr.	2278 2210 inter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	choke SI JUL 31 1972
7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2262 Testing Method (pitot, back pr.)	8-5/8" 4-1/2" 1-1/4" tbg. FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hr. Tubing Pressure(Shut-in)	2278 2210 Inter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas in the content of the	and must be equal to or exceed top allowift, etc.) Choke Signal To or exceed top allowing to the signal to or exceed top allowing to the signal to the sign
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