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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

NO KIN BIRDER NOT THE OTHER	REQU	JEST FO	, AC	ALL( POF	DWAE	LE ANL	ATUR	AL G	ZATI AS	JIN					
TO TRANSPORT OIL.  OPERAL F ANOCO PRODUCTION COMPANY							Well API No. 300452097200								
Address P.O. BOX 800, DENVER,		DO 8020					<del></del>								
(cason: s) for filing (Check proper box)	- Conordin						Other (Ple	ase exp	lain)			- <del> </del>			
lew Well		Change in	Tran	sporte	r of;	-									
C completion	Oil	_	Dry		(77)										
Thange in Operator	Casinghe	ad Gas	Con	densat	e X										
change of operator give name and address of previous operator							<del></del>								
L DESCRIPTION OF WELL	AND LE	ASE_	Тъ		- tastudi	na Ecomatic			<del></del> 7	Kind o	Lease		ase No.		
JAQUEZ GAS COM B	Well No.		Pool Name, Including BLANCO PIC			TURED CLIFFS (GAS			(AS)		ederal or Fee	1			
Ocation K Unit Letter	. :	1620	Feet From The		FSL	Line and		720	720 Feet Fro		FWL	Line			
Section 04 Township	29N		Ran	ige	9W	, NMPM,				SAN	JUAN		County		
II. DESIGNATION OF TRAN	SPORTI	FR OF O	II. A	AND	NATU	RAL GA	s								
II. DESTGNATION OF TRAIN Name of Authorized Transporter of Oil	4 7777	or Conde	nsate	777 <u>7</u> []		Address (	Give add	ress to w	hich ap	proved	copy of this fo	orm is to be se	nt)		
MERIDIAN OIL INC.			L	<u></u>	3535 EAST 30TH STREET				EET.	FARMIN	GTON, CO	87401			
Name of Authorized Transporter of Casing	thead Gas	or Dry Gas [X]			Address (Give address to which approved										
EL PASO NATURAL GAS CO											_ TX7	9978			
if well produces oil or liquids, ive location of tanks.	Unit	Sec.	Tw	_1	Rge.	<u> </u>		nected?		When	7				
this production is commingled with that	from any o	ther lease or	pool	, give o	comming	ling order a	umber:								
V. COMPLETION DATA						-,						10 0 1	Dice Barby		
Designate Type of Completion	- (X)	Oil Wel	1	Gar 	s Well	New W	i	rkover	De	epen		Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.					Total Depth					P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay					Tubing Depth				
Perforations											Depth Casing Shoe				
				012.10	I	CENTER	TIME	neco	<u> </u>		!				
	TUBING, CASING AND										SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET									
	i					<del> </del>									
	1														
V. TEST DATA AND REQUE	ST FOR	ALLOW	AB	LE		1					1				
OIL WELL (Test must be after t	ecovery of	total volum	e of la	rad oil	and mus	i be equal i	o or exce	ed sop a	llowable	for the	depth or be	for full 24 ho	us.)		
Date First New Oil Run To Tank	Date of T					Producing	Method	(Flow,	ритр, в	as lift, e	ic.)				
Local of Tour	Tubing 6					Casing P	ressure				Choke Size				
Length of Test	Tubing Pressure						WESSIAEL					as- MCF			
Actual Prod. During Test	Oil - Bbls.					M"			400A	Ų	<u> </u>				
GAS WELL							JUL	. 3	1990						
Actual Prod. Test - MCF/D	Length o	of Test				Bbls. C	YTEY	XY.	. D	V	Gravity of	Condensate	,		
<u> </u>							Casing Pressure (1965). 3					~ ~~ ·	• ` ` `		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)					Casing P	ressure (		•		Choke Size	: 			
VI. OPERATOR CERTIFIC	CATE C	F COM	PLI	ANG	CE			~~	NICT		ATION	DIVISION	<b>√</b> ΝΙ		
I hereby certify that the rules and regul	lations of the	he Oil Cons	crvati	on			OIL		ICKI	_ ITI V	M I ION	ווכואות	J14		
Division have been complied with and that the information given above							HII 5 1990								
is rue and complete to the best of my	knowledge	and belief.				D	ate A	prov	red _		JUI :	1000			
NIIII										7		1 /	•		
Signature						B	y			۵	<u> </u>	hand			
Doug W. Whaley, Staff Admin. Supervisor									5	UPE	RVISOR	DISTRICT	13		
Printed Name		202		lle O=//	190	T	itle								
June 25, 1990				0-42 ine No											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.