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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

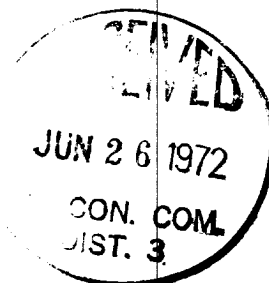
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b>	8. Farm or Lease Name <b>Archuleta Gas Com "A"</b>
3. Address of Operator <b>501 Airport Drive, Farmington, New Mexico 87401</b>	9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>1455</b> FEET FROM THE <b>South</b> LINE AND <b>1675</b> FEET FROM THE <b>West</b> LINE, SECTION <b>5</b> TOWNSHIP <b>29N</b> RANGE <b>9W</b> NMPM.	10. Field and Pool, or Wildcat <b>Blanco Pictured Cliffs</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>Gr. 5584' 5583</b>	12. County <b>San Juan</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Spud &amp; set 8-5/8" casing</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Archuleta Gas Com "A" No. 4 was spudded 6-19-72 with a 12-1/4" hole, and drilled to 210' where the 8-5/8" casing was set with 200 sacks Class "A" cement with 2% CaCl<sub>2</sub>. The cement circulated. The hole was reduced to 7-7/8" at 210' and drilling continued.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. R. Kendrick* TITLE Area Superintendent DATE June 23, 1972

Original Signed by A. R. Kendrick

PETROLEUM ENGINEER DIST. NO. 3

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 26 1972

CONDITIONS OF APPROVAL, IF ANY: