

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

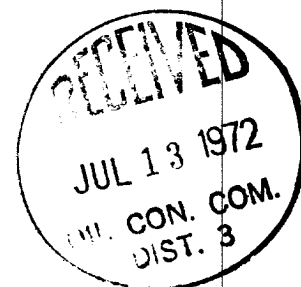
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Archuleta Gas Com YA?
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401	9. Well No. 4
4. Location of Well UNIT LETTER K 1455 FEET FROM THE South LINE AND 1675 FEET FROM West LINE, SECTION 5 TOWNSHIP 29N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Blanco Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) Ungraded Gr. 5583', Gr. 5584'	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf & Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Archuleta Gas Com "A" No. 4 was perforated 2124-34' and 2144-2166' with 1 SPF. The hole was circulated with 1% KCl water and 350 gallons 15% HCl was spotted on perfs. Sand-water fraced with 32,500 gallons water with 10 pounds gel and 1% KCl per 1,000 gallons, 5,000 pounds 20-40 sand, 20,000 pounds 10-20 sand and 7,500 pounds 8-12 sand. Breakdown pressure 1600 psi, maximum treating pressure 1900 psi and average pressure 1800 psi. AIR 44 BPM.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by J. ARNOLD SNELL TITLE Area Engineer DATE July 11, 1972

Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE JUL 12 1972

CONDITIONS OF APPROVAL, IF ANY: