

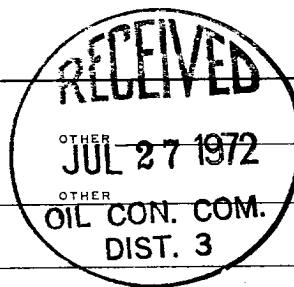
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OPERATOR	1

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	



2. Name of Operator	Amoco Production Company
3. Address of Operator	501 Airport Drive, Farmington, New Mexico 87401

7. Unit Agreement Name	
8. Farm or Lease Name	Archuleta Gas Com "A"
9. Well No.	4
10. Field and Pool, or Wildcat	Blanco Pictured Cliffs

4. Location of Well	
UNIT LETTER K	LOCATED 1455 FEET FROM THE South LINE AND 1675 FEET FROM
THE West LINE OF SEC. 5 TWP. 29N RGE. 9W NMPM	

12. County	San Juan
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15. Date Spudded	6-19-72
16. Date T.D. Reached	6-25-72
17. Date Compl. (Ready to Prod.)	7-23-72
18. Elevations (DF, RKB, RT, GR, etc.)	5584' Gr.
19. Elev. Casinghead	5585'
20. Total Depth	2265'
21. Plug Back T.D.	2191'
22. If Multiple Compl., How Many	
23. Intervals Drilled By	Rotary Tools
	2265'

25. Was Directional Survey Made	No
27. Was Well Cored	No

24. Producing Interval(s), of this completion — Top, Bottom, Name	2124-2166' Pictured Cliffs
26. Type Electric and Other Logs Run	Cased hole Gamma Ray Neutron

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	210'	12-1/4"	236 cu. ft.	None
4-1/2"	9.5#	2253'	7-7/8"	1022 cu. ft.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1-1/4"	2168'	None

31. Perforation Record (Interval, size and number)	2124-34', 2144-2166' x 1 SPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2124-2166'	Sand-water frac with 32,500 lb. sand and 37,990 gal. water.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
						Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
7-23-72	3 hr.	.750			266		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
				2124			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	To be connected to El Paso Natural Gas Co.
Test Witnessed By	B. D. Dukes

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	

SIGNED	Original Signed by J. ARNOLD SNELL	TITLE	Area Engineer	DATE	July 25, 1972
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1820 2122	2122 2172	302 50	Kirtland Fruitland Pictured Cliffs				