DISTRIBUTION	<del>,</del>		Form C-103 Supersedes Old
			C-102 and C-103
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65 .
FILE	1 0		5a. Indicate Type of Lease
U.S.G.S.			State Fee, X
LAND OFFICE			5. State Oil & Gas Lease No.
OPERATOR			
<del></del>	SHMDDY	V NOTICES AND DEPORTS ON WELLS	
(DO NOT USE THIS FOR	TONDRI RM FOR PROP	Y NOTICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.			7. Unit Agreement Name
OIL GAS WELL WELL	X	OTHER-	
2. Name of Operator			8. Farm or Lease Name
AMOCO PRODUCTION	COMPAN	YY	Valencia Gas Com "C"
Address of Operator	_		9. Well No.
	re, Para	mington, New Mexico 87401	10. Field and Pool, or Wildcat
4. Location of Well			· ·
UNIT LETTER 0	1	1030 FEET FROM THE South LINE AND 1670 FE	Aztec Pictured Cliffs
THE <b>East</b> L	INE, SECTION	N 18 TOWNSHIP 29N RANGE 9W	нмрм. ()
mmmm	mm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		GL 5620'	San Juan
16.	Charle A	appropriate Box To Indicate Nature of Notice, Report	
			QUENT REPORT OF:
NOTIC	SE OF IN	TENTION TO.	
PERFORM REMEDIAL WORK	7	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	i	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	ĺ	CHANGE PLANS CASING TEST AND CEMENT JQB	
	_	OTHER Spud & Set	casing
OTHER			
	maleted One	prations (Clearly state all pertinent details, and give pertinent dates. I	
	mpleted Ope	erations (Clearly state all pertinent details, and give pertinent dates, in	
17. Describe Proposed or Con	mpleted Ope	erations (Clearly state all pertinent details, and give pertinent dates, in	
17. Describe Proposed or Con	mpleted Ope	erations (Clearly state all pertinent details, and give pertinent dates, in	
17. Describe Proposed or Coswork) SEE RULE 1103.			ncluding estimated date of starting any proposed
17. Describe Proposed or Coi work) SEE RULE 1103.  The Valencia Gas	s Com "(	C" No. 1 was spudded with a 12-1/4" hole 4:	cluding estimated date of starting any proposed  100 p.m., July 13, 1972,  100 sacks Class "A" cement
17. Describe Proposed or Conwork) SEE RULE 1 103.  The Valencia Gas and drilled to 3 with 27 CaCl2.	s Com "( 319'. 7	C" No. 1 was spudded with a 12-1/4" hole 4: The 8-5/8" casing was set at 315' with 250 le was reduced to 7-7/8" at 319' and drill:	continued until
17. Describe Proposed or Conwork) SEE RULE 1 103.  The Valencia Gas and drilled to 3 with 27 CaCl2.	s Com "( 319'. 7	C" No. 1 was spudded with a 12-1/4" hole 4: The 8-5/8" casing was set at 315' with 250 le was reduced to 7-7/8" at 319' and drill:	continued until
The Valencia Gas and drilled to 3 with 2% CaCl2.	s Com "( 319'. 7 The hol f 2185'	C" No. 1 was spudded with a 12-1/4" hole 4: The 8-5/8" casing was set at 315' with 250 le was reduced to 7-7/8" at 319' and drill: was reached. The 4-1/2" casing was set a	continued with 500 sacks
The Valencia Gas and drilled to 3 with 2% CaCl2.  a total depth of 50-50 Poz "C" with 20 pos "	s Com "( 319'. 7 The hol f 2185' ith 6% (	C" No. 1 was spudded with a 12-1/4" hole 4: The 8-5/8" casing was set at 315' with 250 le was reduced to 7-7/8" at 319' and drill: was reached. The 4-1/2" casing was set at Gel and 2 pounds Tuf Plug per sack follower	continued with 500 sacks
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