NO. OF COPIES RECEIVED			Supersedes Old
DISTRIBUTION			C-102 and C-103
SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION		Effective 1-1-65
FILE /	=		5a. Indicate Type of Lease
u.s.g.s.			State X Fee
LAND OFFICE			5. State Oil & Gas Lease No.
OPERATOR /			B-11183 #48
			Vinnerininini
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NO" USE THIS FORM FOR PROPOSALS TO CRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
OIL GAS WELL X	OTHER- New Well		7. Unit Agreement Name
WELL WELL EL OTHER-  2. Name of Operator			8. Farm or Lease Name
Pubco Petroleum Corporation			State "Com"
3. Address of Operator			9. Well No.
P. O. Bcx 869, Albuquerque, New Mexico 87103			39
4. Location of Well	302 400, 1.01		10. Field and Pool, or Wildcat
UNIT LETTER	990 SEET FROM THE North	LINE ANDFEET FROM	Blanco Pictured Cliffs
THE West LINE, SEC	TTION 36 TOWNSHIP 29N	RANGE 8W NMPM.	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	6163' GR		San Juan
16. Chan	k Appropriate Box To Indicate N	ature of Notice Report of Oth	per Data
	INTENTION TO:	<del>-</del>	REPORT OF:
r <del></del> 1		ļ	
PERFORM REME HAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	<u></u>	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	casing test and cement Job other Perforate & Frac	ture Treatment X
OTHER		of new well	
	i Operations (Clearly state all pertinent dete	ile and rive postinent dates including	actimated date of starting any proposed
work) SEE RULE 1103.	Operations (Clearly state all pertinent dell	atis, and give pertition duties, including	estimated date of starting any proposed
,			
11/09 Perforated 2	796-2800 w/1 JHPF, 2800-28	304 w/2 JHPF, 2810-14 w/	L JHPF,
	JHPF & 2830-36 w/2 JHPF.		
2814-18 W/2	JHPF & Z03U-30 W/Z JHFF.	400# Ence with 40# go	1/1000 callons
acid with 8 balls in acid @ 20 BPM, 1400#. Frac with 40# gel/1000 gallons water, 2 gallons, 15% Hydro cloride acid/1000 gallons, 2 gallons foaming			
water, Z ga	lions, 15% Hydro cioride a	of an 11 and Empersith 49	2 000 callons
agent/100 g	allons water in last 20,00	of gailons, reac with 40	00#. Flowing
32,000 Saild. Invellaged 20 Birt 2500%.			
well to cle	anup.		/CHIVED /
•			(col 1) [1]
			1072
			101 27 1312
•			! NOW COM!
			NOV 27 1972 NOV 27 1972 CON. COM.
			OIST. 3
			•
18. I hereby certify that the informa	tion above is true and complete to the best	of my knowledge and belief.	
1006	77.2	no Procident Production	11/22/72
SIGNED	TITLE VIC	ce President Production	_ DATE II/ZZ//Z
l. C. Johnson			
Original Signed by Em	nery C. Arnold	SUPERVISOR DIST. #3	NOV 2 7 1972